

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35017257470000

Completion Report

Spud Date: February 16, 2022

OTC Prod. Unit No.: 017-227907-0-0000

Drilling Finished Date: March 17, 2022

1st Prod Date: April 28, 2022

Completion Date: April 25, 2022

Drill Type: HORIZONTAL HOLE

Well Name: THE STAR BIA 8-13N-7W 2MH

Purchaser/Measurer: ENLINK

Location: CANADIAN 5 13N 7W
 SW SW SE SW
 195 FSL 1417 FWL of 1/4 SEC
 Latitude: 35.624492 Longitude: -97.971782
 Derrick Elevation: 1324 Ground Elevation: 1297

First Sales Date: 4/29/2022

Operator: PALOMA OPERATING CO INC 23932

1100 LOUISIANA ST STE 5100
 HOUSTON, TX 77002-5220

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
725874	

Increased Density	
Order No	
722893	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	54	J55	80			
SURFACE	9 5/8	36	J55	1495		435	SURFACE
PRODUCTION	5 1/2	20	P110-ICY	16718		1405	5181

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16735

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 02, 2022	MISSISSIPPIAN	75	46.2	191	2547	1437	FLOWING	1497	22/64	1570

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
722193	838.42

Perforated Intervals

From	To
10266	16650

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

20,800,752 GALS FLUID; 19,346,108 LBS PROPPANT

Formation	Top
MISSISSIPPIAN	9673

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 8 TWP: 13N RGE: 7W County: CANADIAN

SE SW SW SE

84 FSL 2097 FEL of 1/4 SEC

Depth of Deviation: 9507 Radius of Turn: 316 Direction: 185 Total Length: 6384

Measured Total Depth: 16735 True Vertical Depth: 9677 End Pt. Location From Release, Unit or Property Line: 84

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Status: Accepted