

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35039225980000

**Completion Report**

Spud Date: November 23, 2021

OTC Prod. Unit No.: 039-227946-0-0000

Drilling Finished Date: January 10, 2022

1st Prod Date: May 24, 2022

Completion Date: May 20, 2022

**Drill Type: HORIZONTAL HOLE**

Well Name: SCHROCK 3-14-23-26XHM

Purchaser/Measurer: ENABLE MIDSTREAM PARTNERS

First Sales Date: 05/24/2022

Location: CUSTER 14 14N 14W  
NE NW SE NW  
1525 FNL 1850 FWL of 1/4 SEC  
Latitude: 35.692434 Longitude: -98.661148  
Derrick Elevation: 1727 Ground Elevation: 1697

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870  
OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	726987

Increased Density	
Order No	
	722243
	722244
	722245

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	80			
SURFACE	13 3/8	55	J-55	1523		1065	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10944		1035	3000
PRODUCTION	5 1/2	23	P-110	27975		4510	8931

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 28035**

Packer	
Depth	Brand & Type
N/A	N/A

Plug	
Depth	Plug Type
N/A	N/A

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 26, 2022	MISSISSIPPIAN			14455		3168	FLOWING	5360	26	7414

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

**Spacing Orders**

Order No	Unit Size
676847	640
656478	640
192189	640
726986	MULTIUNIT

**Perforated Intervals**

From	To
13925	17520
17544	22799
22835	27872

**Acid Volumes**

1,694 BARRELS 15% HCl

**Fracture Treatments**

675,911 BARRELS FRAC FLUID  
27,043,180 POUNDS SAND

Formation	Top
MISSISSIPPIAN	13764

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 26 TWP: 14N RGE: 14W County: CUSTER

SE SW SE SW

105 FSL 1715 FWL of 1/4 SEC

Depth of Deviation: 13220 Radius of Turn: 866 Direction: 178 Total Length: 14110

Measured Total Depth: 28035 True Vertical Depth: 14318 End Pt. Location From Release, Unit or Property Line: 105

**FOR COMMISSION USE ONLY**

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Status: Accepted