

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35045238530000

**Completion Report**

Spud Date: February 18, 2022

OTC Prod. Unit No.: 045-227871-0-0000

Drilling Finished Date: March 19, 2022

1st Prod Date: May 01, 2022

Completion Date: April 27, 2022

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: BROSH UNIT 34/3 BO 5HC

Purchaser/Measurer: MEWBOURNE MARKETING INC.

Location: ELLIS 27 22N 26W  
NE SE SW SE  
400 FSL 1520 FEL of 1/4 SEC  
Latitude: 36.34903775 Longitude: -99.968890166  
Derrick Elevation: 2370 Ground Elevation: 2344

First Sales Date: 5/1/2022

Operator: MEWBOURNE OIL COMPANY 6722

3620 OLD BULLARD RD  
TYLER, TX 75701-8644

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
726025	

Increased Density	
Order No	
721777	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1985		1040	SURFACE
PRODUCTION	7	29	HCP-110	7887		630	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	HCP-110	11352	0	775	6833	18185

**Total Depth: 18185**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 02, 2022	ALL ZONES PRODUCING	275	45	484	1760	2125	FLOWING	2121	64/64	400

**Completion and Test Data by Producing Formation**

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

**Spacing Orders**

Order No	Unit Size
596068	640
726024	MULTIUNIT

**Perforated Intervals**

From	To
7897	13046

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

FRAC W/ 8,002,386 GALLONS SLICKWATER CARRYING 8,008,800 POUNDS 40/70 REGIONAL SAND.

Formation Name: PENNSYLVANIAN MISSOURI SERIES

Code: 405PMOS

Class: OIL

**Spacing Orders**

Order No	Unit Size
96901	640
136792	640
726024	MULTIUNIT

**Perforated Intervals**

From	To
13046	18162

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

FRAC'D WITH CLEVELAND

Formation	Top
CLEVELAND	7530

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

SECTION 3 IS SPACED AS PENNSYLVANIAN MISSOURI SERIES. THE ENTIRE LATERAL WAS COMPLETED WITHIN THE CLEVELAND FORMATION, WHICH IS A MEMBER OF THE PENNSYLVANIAN MISSOURI SERIES.

**Lateral Holes**

Sec: 3 TWP: 21N RGE: 26W County: ELLIS

SW SE SW SE

171 FSL 1889 FEL of 1/4 SEC

Depth of Deviation: 6928 Radius of Turn: 617 Direction: 182 Total Length: 10268

Measured Total Depth: 18185 True Vertical Depth: 7690 End Pt. Location From Release, Unit or Property Line: 171

**FOR COMMISSION USE ONLY**

1148406

Status: Accepted