

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 087 22380

Approval Date: 08/01/2022  
Expiration Date: 02/01/2024

Multi Unit Oil & Gas

**PERMIT TO DRILL**

WELL LOCATION: Section: 20 Township: 6N Range: 4W County: MCCLAIN

SPOT LOCATION:  NW  NW  NE  NW FEET FROM QUARTER: FROM NORTH FROM WEST  
SECTION LINES: 201 1438

Lease Name: MOOSE FED Well No: 0604 20-29-2WXH Well will be 201 feet from nearest unit or lease boundary.  
Operator Name: CPRP SERVICES LLC Telephone: 4059223616 OTC/OCC Number: 24506 0

CPRP SERVICES LLC  
123 NW 8TH ST  
OKLAHOMA CITY, OK 73102-5804

RANDY E. LINDSAY  
18900 STATE HIGHWAY 76  
LINDSAY OK 73052

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 WOODFORD	319WDFD	11262

Spacing Orders: 597684 Location Exception Orders: 725182 Increased Density Orders: 725183  
665473 727188  
679816  
716869  
725690

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 22170 Ground Elevation: 1218 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 260

Deep surface casing has been approved

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 22-38380  
H. (Other) SEE MEMO

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits  
Type of Mud System: WATER BASED  
Chlorides Max: 5000 Average: 3000  
Is depth to top of ground water greater than 10ft below base of pit? Y  
Within 1 mile of municipal water well? N  
Wellhead Protection Area? N  
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C  
Liner not required for Category: C  
Pit Location is: BED AQUIFER  
Pit Location Formation: DUNCAN

**PIT 2 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits  
Type of Mud System: OIL BASED  
Chlorides Max: 300000 Average: 200000  
Is depth to top of ground water greater than 10ft below base of pit? Y  
Within 1 mile of municipal water well? N  
Wellhead Protection Area? N  
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C  
Liner not required for Category: C  
Pit Location is: BED AQUIFER  
Pit Location Formation: DUNCAN

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 29	Township: 6N	Range: 4W	Meridian: IM	Total Length: 10250
	County: MCCLAIN			Measured Total Depth: 22170
Spot Location of End Point: SE	SW	SW	SW	True Vertical Depth: 11262
Feet From: <b>SOUTH</b>		1/4 Section Line: 100		End Point Location from
Feet From: <b>WEST</b>		1/4 Section Line: 400		Lease,Unit, or Property Line: 100

NOTES:

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Category	Description
DEEP SURFACE CASING	[7/22/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[7/22/2022 - GC2] - OCC 165:10-3-10 REQUIRES:  1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;  2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCWEB.COM/OG/OGFORMS.HTML">OCCWEB.COM/OG/OGFORMS.HTML</a> ; AND,  3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a>
INCREASED DENSITY - 725183	[7/27/2022 - G56] - (I.O.) 20-6N-4W X597684 WDFD 2 WELLS CPRP SERVICES, LLC 4/29/2022
INCREASED DENSITY - 727188	[7/27/2022 - G56] - 29-6N-4W X665473/679816/716869 WDFD 4 WELLS CPRP SERVICES, LLC 7/27/2022
LOCATION EXCEPTION - 725182	[7/27/2022 - G56] - (I.O.) 20 & 29-6N-4W X597684 WDFD, OTHER 20-6N-4W X665473 WDFD, OTHER 29-6N-4W*** COMPL INT (29-6N-4W) NCT 165' FSL, NCT 0' FNL, NCT 330' FWL COMPL INT (20-6N-4W) NCT 0' FSL, NCT 165' FNL, NCT 330' FWL CPRP SERVICES, LLC 4/29/2022  ***S/B X665473/679816/716869 WDFD, WILL BE CORRECTED AT FINAL HEARING PER ATTORNEY FOR OPERATOR;
MEMO	[7/22/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 597684	[7/27/2022 - G56] - (640) 20-6N-4W VAC OTHERS EXT 588069 WDFD, OTHERS
SPACING - 665473	[7/27/2022 - G56] - (640)(HOR) 29-6N-4W VAC OTHER VAC 388436 WDFD, OTHER EXT 644065 WDFD, OTHERS COMPL INT NCT 165' FNL & FSL, NCT 330' FEL & FWL
SPACING - 679816	[7/27/2022 - G56] - (640)(HOR) 29-6N-4W MOD 665473 WDFD TO COEXIST WITH ORDER # 388436 WDFD
SPACING - 716869	[7/27/2022 - G56] - (640)(HOR) 29-6N-4W CONFIRM 665473/679816 AS TO NOTICE OF RESPONDENTS
SPACING - 725690	[7/27/2022 - G56] - (I.O.) 20 & 29-6N-4W EST MULTIUNIT HORIZONTAL WELL X597684 WDFD, OTHER 20-6N-4W X665473 WDFD, OTHER 29-6N-4W*** 50% 29-6N-4W 50% 20-6N-4W NO OP NAMED 5/20/2022  ***S/B X665473/679816/716869 WDFD, WILL BE CORRECTED AT FINAL HEARING PER ATTORNEY FOR OPERATOR;

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