

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017257240000

Completion Report

Spud Date: January 19, 2022

OTC Prod. Unit No.: 017-227699-0-0000

Drilling Finished Date: February 07, 2022

1st Prod Date: March 10, 2022

Completion Date: February 25, 2022

Drill Type: HORIZONTAL HOLE

Well Name: DARRELL BENNETT 1405 1-20MH

Purchaser/Measurer: SUPERIOR PIPELINE

Location: CANADIAN 17 14N 5W
SW SW SE SE
275 FSL 1250 FEL of 1/4 SEC
Latitude: 35.68268 Longitude: -97.74937
Derrick Elevation: 1221 Ground Elevation: 1203

First Sales Date: 3/10/22

Operator: RED BLUFF RESOURCES OPERATING LLC 23828

3030 NW EXPRESSWAY STE 900
OKLAHOMA CITY, OK 73112-5468

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
726453	

Increased Density	
Order No	
721705	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			65			SURFACE
SURFACE	9.625	36	J-55	920		240	SURFACE
INTERMEDIATE	7	29	CYP-110	8886		205	5540

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	15.1	P110	8695	0	460	5357	14052

Total Depth: 14085

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 17, 2022	MISSISSIPPIAN	251	41	618	2462	2656	FLOWING	142	34/64	360

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
681792	640

Perforated Intervals

From	To
9098	13896

Acid Volumes

1,100 7.5% HCl ACID

Fracture Treatments

SAND: 9,688,584 LBS
FLUID: 354,208 BBLs

Formation	Top
TONKAWA	5860
COTTAGE GROVE	6841
CHECKERBOARD	7334
BIG LIME	7885
OSWEGO	7912
CHEROKEE	7977
VERDIGRIS	8061
PINK LIME	8175

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 20 TWP: 14N RGE: 5W County: CANADIAN

SE SW SW SW

138 FSL 645 FWL of 1/4 SEC

Depth of Deviation: 7602 Radius of Turn: 834 Direction: 180 Total Length: 5349

Measured Total Depth: 14085 True Vertical Depth: 7644 End Pt. Location From Release, Unit or Property Line: 138

FOR COMMISSION USE ONLY

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Status: Accepted