

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35081237880001

Completion Report

Spud Date: July 03, 2004

OTC Prod. Unit No.: 081-113945-0-0000

Drilling Finished Date: July 29, 2004

Amended

1st Prod Date: January 08, 2005

Amend Reason: RECOMPLETION TO OSWEGO

Completion Date: December 20, 2004

Recomplete Date: June 20, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CASTOR 1-24H

Purchaser/Measurer: SCISSORTAIL ENERGY LLC

Location: LINCOLN 24 15N 4E
 SW SW SW SW
 167 FSL 277 FWL of 1/4 SEC
 Latitude: 35.75388 Longitude: -96.83983
 Derrick Elevation: 941 Ground Elevation: 925

First Sales Date: 06/20/2022

Operator: PRAIRIE GAS COMPANY OF OKLAHOMA LLC 24073

2250 E 73RD ST STE 500
 TULSA, OK 74136-6834

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
727148	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8			268		150	SURFACE
PRODUCTION	7	26#	K-55	5250		400	3633

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5 1/2	17#	J-55	3847	0	200	0	3847

Total Depth: 10625

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
4,012	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 19, 2022	OSWEGO			757			FLOWING	980	64/64	590

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: GAS

Spacing Orders

Order No	Unit Size
726755	160`

Perforated Intervals

From	To
3642	3830

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
OSWEGO	3642

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

CIBP SET @ 4,012', CEMENT WAS PUMPED BETWEEN 5 1/2" CSG & 7" CSG ENABLING US TO LIFT ANNULAR VOLUME TO SURFACE.

Lateral Holes

Sec: 24 TWP: 15N RGE: 4E County: LINCOLN

NE SW NE NE

1819 FSL 1960 FWL of 1/4 SEC

Depth of Deviation: 3936 Radius of Turn: 644 Direction: 28 Total Length: 5480

Measured Total Depth: 10625 True Vertical Depth: 4594 End Pt. Location From Release, Unit or Property Line: 680

Sec: 24 TWP: 15N RGE: 4E County: LINCOLN

SW NE SW NW

840 FSL 940 FWL of 1/4 SEC

Depth of Deviation: 5336 Radius of Turn: 671 Direction: 28 Total Length: 2750

Measured Total Depth: 8419 True Vertical Depth: 4603 End Pt. Location From Release, Unit or Property Line: 840

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Status: Accepted

