

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35039225970000

Completion Report

Spud Date: December 04, 2021

OTC Prod. Unit No.: 039-227947-0-0000

Drilling Finished Date: January 02, 2022

1st Prod Date: May 24, 2022

Completion Date: May 18, 2022

Drill Type: HORIZONTAL HOLE

Well Name: SCHROCK 2-14-23-26XHM

Purchaser/Measurer: ENERGY TRANSFER

Location: CUSTER 14 14N 14W
 SE NW NW NE
 645 FNL 2080 FEL of 1/4 SEC
 Latitude: 35.694822 Longitude: -98.656617
 Derrick Elevation: 1710 Ground Elevation: 1680

First Sales Date: 05/24/2022

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870
 OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
726989	

Increased Density	
Order No	
721958	
722243	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	K-55	80			
SURFACE	13 3/8	55	J-55	1519		662	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10889		1224	3000
PRODUCTION	5 1/2	23	P-110	28863		4447	7889

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 28863

Packer	
Depth	Brand & Type
N/A	N/A

Plug	
Depth	Plug Type
N/A	N/A

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 26, 2022	MISSISSIPPIAN			18889		2191	FLOWING	4997	26	7332

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
676847	640
656478	640
192189	640
726988	MULTIUNIT

Perforated Intervals

From	To
13766	28779

Acid Volumes

1,821 BARRELS 15% HCl

Fracture Treatments

732,754 BARRELS FRAC FLUID
28,770,202 POUNDS OF SAND

Formation	Top
MISSISSIPPIAN	13612

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 26 TWP: 14N RGE: 14W County: CUSTER

SW SW SE SE

166 FSL 1273 FEL of 1/4 SEC

Depth of Deviation: 13149 Radius of Turn: 694 Direction: 174 Total Length: 15097

Measured Total Depth: 28863 True Vertical Depth: 14261 End Pt. Location From Release, Unit or Property Line: 166

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1148200

Status: Accepted