

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017256790000

**Completion Report**

Spud Date: June 17, 2021

OTC Prod. Unit No.: 01722743900000

Drilling Finished Date: August 11, 2021

1st Prod Date: October 11, 2021

**Amended**

Completion Date: October 11, 2021

Amend Reason: ADD WOODFORD PERFS, SPACING ORDER # & INCREASED DENSITY #

**Drill Type: HORIZONTAL HOLE**

Well Name: BLACKBURN 1207 4SMHX-28-33

Purchaser/Measurer: ENLINK MIDSTREAM

Location: CANADIAN 28 12N 7W  
NE NW NE SE  
2563 FSL 784 FEL of 1/4 SEC  
Latitude: 35.486055 Longitude: -97.939363  
Derrick Elevation: 1372 Ground Elevation: 1349

First Sales Date: 10/11/21

Operator: CANVAS ENERGY LLC 16896

4700 GAILLARDIA PARKWAY STE 200  
OKLAHOMA CITY, OK 73142-1839

Completion Type	
	Single Zone
X	Multiple Zone
	Commingled

Location Exception	
Order No	
726513	

Increased Density	
Order No	
711443	
725635	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	982		388	SURFACE
PRODUCTION	5 1/2	17	P-110	17828		2005	6580

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 17828**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 14, 2021	MISSISSIPPIAN	595	50.5	6587	11070	1442	FLOWING	480	64/64	
Nov 14, 2021	WOODFORD	25	50.5	274	10960	60	FLOWING	480	64/64	

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
681784	640
165642	640
708766	640
726512	MULTIUNIT

**Perforated Intervals**

From	To
10095	12582
12582	17724

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

432,263 BBLs TREATED FRAC WATER
21,330,686# PROPPANT

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

**Spacing Orders**

Order No	Unit Size
679801	640
726512	MULTIUNIT

**Perforated Intervals**

From	To
15469	15750

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

18,011 BBLs TREATED FRAC WATER
888,779# PROPPANT

Formation	Top
MISSISSIPPIAN	10095
WOODFORD	15469

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

FLWG CSG PRESSURE 616#

**Lateral Holes**

Sec: 33 TWP: 12N RGE: 7W County: CANADIAN

SW SE SE SE

51 FSL 389 FEL of 1/4 SEC

Depth of Deviation: 9354 Radius of Turn: 520 Direction: 178 Total Length: 7629

Measured Total Depth: 17828 True Vertical Depth: 10018 End Pt. Location From Release, Unit or Property Line: 51

**FOR COMMISSION USE ONLY**

1148324

Status: Accepted