

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35005204730000

Completion Report

Spud Date: October 13, 2021

OTC Prod. Unit No.: 005-227804-0-0000

Drilling Finished Date: December 23, 2021

1st Prod Date: March 16, 2022

Completion Date: February 15, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MILLIE 24/25-1H

Purchaser/Measurer: SOUTHWEST ENERGY LP

Location: ATOKA 13 2S 10E
 SW SW SW SW
 322 FSL 310 FWL of 1/4 SEC
 Latitude: 34.37573263 Longitude: -96.21395897
 Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 03/16/2022

Operator: CANYON CREEK ENERGY ARKOMA LLC 24379

615 EAST 4TH STREET
 TULSA, OK 74120-3017

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
726857	

Increased Density	
Order No	
719967	
720046	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	H-40	40			
SURFACE	9 5/8	36	J-55	510		190	SURFACE
PRODUCTION	5 1/2	17 / 20	P-110	16531		1800	4631

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16531

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 05, 2022	WOODFORD			2454		5030	FLOWING	1150	F.O.	290

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
523065	640
525067	640
726856	MULTIUNIT

Perforated Intervals

From	To
8041	16498

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

394,615 BARRELS FRAC FLUID
22,965,139 POUNDS SAND

Formation	Top
WOODFORD	7791

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 25 TWP: 2S RGE: 10E County: ATOKA

NE SW NW SW

1904 FSL 615 FWL of 1/4 SEC

Depth of Deviation: 7140 Radius of Turn: 1059 Direction: 179 Total Length: 8332

Measured Total Depth: 16531 True Vertical Depth: 7185 End Pt. Location From Release, Unit or Property Line: 615

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Status: Accepted