

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35073268690000

**Completion Report**

Spud Date: June 20, 2022

OTC Prod. Unit No.: 073-228029-0-0424

Drilling Finished Date: July 02, 2022

1st Prod Date: July 16, 2022

Completion Date: July 08, 2022

**Drill Type: HORIZONTAL HOLE**

Well Name: LINCOLN SOUTHEAST OSWEGO UNIT 91-4HO

Purchaser/Measurer:

Location: KINGFISHER 29 17N 5W  
 SE SE SW SW  
 160 FSL 1272 FWL of 1/4 SEC  
 Latitude: 35.912865 Longitude: -97.760174  
 Derrick Elevation: 0 Ground Elevation: 980

First Sales Date:

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295  
 OKLAHOMA CITY, OK 73112-4275

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			90			SURFACE
SURFACE	9 5/8	40	J-55	314		150	SURFACE
PRODUCTION	7	26	P-110	6761		215	3921

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5338	0	470	6457	11795

**Total Depth: 11803**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 21, 2022	OSWEGO	456	43.3	199	436	1801	PUMPING		OPEN	

**Completion and Test Data by Producing Formation**

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

**Spacing Orders**

Order No	Unit Size
52793	UNIT

**Perforated Intervals**

From	To
6790	11665

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

201,138 GALLONS 15% HCL  
58,060 BARRELS SLICK WATER

Formation	Top
OSWEGO	6183

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 0 TWP: 0 RGE: 0 County: NOT DENOTED

0 FL 0 FL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 0 True Vertical Depth: 0 End Pt. Location From Release, Unit or Property Line: 0

**FOR COMMISSION USE ONLY**

Status: Accepted

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