

**OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)**

API NUMBER: 073 26897

Approval Date: 08/04/2022  
Expiration Date: 02/04/2024

Horizontal Hole Oil & Gas

**PERMIT TO DRILL**

WELL LOCATION: Section: 28 Township: 18N Range: 5W County: KINGFISHER

SPOT LOCATION:  SE  SE  SE  SW FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 178 2411

Lease Name: LINCOLN NORTH UNIT Well No: 13-4HO Well will be 178 feet from nearest unit or lease boundary.  
Operator Name: HINKLE OIL & GAS INC Telephone: 4058480924 OTC/OCC Number: 21639 0

HINKLE OIL & GAS INC  
5600 N MAY AVE STE 295  
OKLAHOMA CITY, OK 73112-4275

CATHY HOLLEN & SHEILA BOECKMAN  
3828 BUCKINGHAM DRIVE, NORMAN, OK 73702  
12101 OLD FARM CIRCLE OKLAHOMA CITY, OK 73120  
OKLAHOMA CITY OK 73120

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 OSWEGO	404OSWG	6050

Spacing Orders: 119269 Location Exception Orders: **No Exceptions** Increased Density Orders: **No Density**  
Pending CD Numbers: **No Pending** Working interest owners' notified: \*\*\* Special Orders: **No Special**  
Total Depth: 11803 Ground Elevation: 1130 **Surface Casing: 260** Depth to base of Treatable Water-Bearing FM: 210

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:	
D. One time land application -- (REQUIRES PERMIT)	PERMIT NO: 22-38449
H. (Other)	CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

PIT 1 INFORMATION	
Type of Pit System: CLOSED Closed System Means Steel Pits	Category of Pit: C
Type of Mud System: WATER BASED	Liner not required for Category: C
Chlorides Max: 5000 Average: 3000	Pit Location is: AP/TE DEPOSIT
Is depth to top of ground water greater than 10ft below base of pit? Y	Pit Location Formation: TERRACE
Within 1 mile of municipal water well? N	
Wellhead Protection Area? N	
Pit <u>is</u> located in a Hydrologically Sensitive Area.	

HORIZONTAL HOLE 1	
Section: 28 Township: 18N Range: 5W Meridian: IM	Total Length: 5110
County: KINGFISHER	Measured Total Depth: 11803
Spot Location of End Point: N2 NW NW NE	True Vertical Depth: 6170
Feet From: NORTH 1/4 Section Line: 200	End Point Location from
Feet From: EAST 1/4 Section Line: 2310	Lease, Unit, or Property Line: 200

**NOTES:**

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[7/26/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
SPACING - 119269	<p>[8/4/2022 - GB1] - (UNIT) 28-18N-5W EST LINCOLN NORTH UNIT FOR OSWG, OTHERS</p>

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