

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35063249400002

**Completion Report**

Spud Date: January 25, 2022

OTC Prod. Unit No.: 063-227918-0-0000

Drilling Finished Date: March 21, 2022

1st Prod Date: May 12, 2022

Completion Date: May 01, 2022

**Drill Type: HORIZONTAL HOLE**

Well Name: JASMINE 4-28-33WH

Purchaser/Measurer: BP ENERGY

Location: HUGHES 28 8N 12E  
NW NW NW NE  
258 FNL 2331 FEL of 1/4 SEC  
Latitude: 35.14443748 Longitude: -96.04391724  
Derrick Elevation: 939 Ground Elevation: 913

First Sales Date: 05/12/2022

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480  
TULSA, OK 74136-4226

Completion Type	
	Single Zone
	Multiple Zone
X	Commingled

Location Exception	
Order No	
726265	

Increased Density	
Order No	
726339	
726340	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		108	SURFACE
SURFACE	9.625	36#	J55	520		155	SURFACE
PRODUCTION	5.5	20#	P110	15245		1782	3780

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15268**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 17, 2022	CANEY			174		591	FLOWING	1112	Open	158
May 17, 2022	MAYES			62		211	FLOWING	1112	Open	158
May 17, 2022	WOODFORD			1005		3417	FLOWING	1112	Open	158

**Completion and Test Data by Producing Formation**

Formation Name: CANEY

Code: 354CNEY

Class: GAS

**Spacing Orders**

Order No	Unit Size
681858	640
699143	640
726264	MULTIUNIT

**Perforated Intervals**

From	To
14086	15176

**Acid Volumes**

231 BBLS 7.5% HCL
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**Fracture Treatments**

51,806 BBLS FLUID
1,416,740 LBS PROPPANT

Formation Name: MAYES

Code: 353MYES

Class: GAS

**Spacing Orders**

Order No	Unit Size
681858	640
699143	640
726264	MULTIUNIT

**Perforated Intervals**

From	To
13280	13776

**Acid Volumes**

TREATED WITH WOODFORD
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**Fracture Treatments**

TREATED WITH WOODFORD
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Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
681858	640
699143	640
726264	MULTIUNIT

**Perforated Intervals**

From	To
5405	13147

**Acid Volumes**

1189 BBLS 7.5% HCL
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**Fracture Treatments**

275,314 BBLS FLUID
7,494,323 LBS PROPPANT

Formation	Top
CANEY	4829

Were open hole logs run? No

Date last log run:

MAYES	5061
WOODFORD	5283

Were unusual drilling circumstances encountered? No  
Explanation:

<b>Other Remarks</b>
OCC: THE FINAL ORDER NUMBER 726455 IS TEH EXCEPTION TO OAC 165:10-3-28 AS TO HORIZONTAL WELL SPACING REQUIREMENTS

<b>Lateral Holes</b>
Sec: 33 TWP: 8N RGE: 12E County: HUGHES SE SW SE SE 112 FSL 674 FEL of 1/4 SEC Depth of Deviation: 4743 Radius of Turn: 482 Direction: 180 Total Length: 9328 Measured Total Depth: 15268 True Vertical Depth: 4947 End Pt. Location From Release, Unit or Property Line: 112

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1148279