

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35073268450000

**Completion Report**

Spud Date: April 25, 2022

OTC Prod. Unit No.: 073-227959-0-1692

Drilling Finished Date: May 13, 2022

1st Prod Date: July 05, 2022

Completion Date: June 02, 2022

**Drill Type: HORIZONTAL HOLE**

Well Name: LINCOLN NORTH UNIT 114-2HO

Purchaser/Measurer:

Location: KINGFISHER 12 17N 6W  
 NW NW NW SE  
 2464 FSL 2462 FEL of 1/4 SEC  
 Latitude: 35.962885 Longitude: -97.790758  
 Derrick Elevation: 0 Ground Elevation: 1086

First Sales Date:

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295  
 OKLAHOMA CITY, OK 73112-4275

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			90			SURFACE
SURFACE	9 5/8	40	J-55	315		165	SURFACE
INTERMEDIATE	7	26	P-110	6790		210	4495
PRODUCTION	5 1/2	20	P-110	6517		110	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	7835	0	440	6512	14347

**Total Depth: 14353**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 11, 2022	OSWEGO	343	45.8	1169	3408	1898	PUMPING		OPEN	

**Completion and Test Data by Producing Formation**

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

**Spacing Orders**

Order No	Unit Size
119269	UNIT

**Perforated Intervals**

From	To
6850	14160

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

289,716 GALLONS 15% HCl  
86,314 BARRELS SLICK WATER

Formation	Top
OSWEGO	6218

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 13 TWP: 17N RGE: 6W County: KINGFISHER

SE SE SE SW

158 FSL 2585 FWL of 1/4 SEC

Depth of Deviation: 5631 Radius of Turn: 1429 Direction: 180 Total Length: 7293

Measured Total Depth: 14353 True Vertical Depth: 6449 End Pt. Location From Release, Unit or Property Line: 158

**FOR COMMISSION USE ONLY**

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Status: Accepted