

**OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)**

API NUMBER: 051 24954

Approval Date: 08/05/2022
Expiration Date: 02/05/2024

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 24 Township: 10N Range: 5W County: GRADY

SPOT LOCATION: SE SW SE SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 236 853

Lease Name: GALAXY 2536 Well No: 6H Well will be 236 feet from nearest unit or lease boundary.
Operator Name: EOG RESOURCES INC Telephone: 4052463248 OTC/OCC Number: 16231 0

EOG RESOURCES INC
14701 BOGERT PARKWAY
OKLAHOMA CITY, OK 73134-2646

JIMMIE LEE WASHBURN
470 COUNTY STREET 2990
TUTTLE OK 73089

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 MISSISSIPPIAN	359MSSP	8646
2 WOODFORD	319WDFD	8676

Spacing Orders: 689485 Location Exception Orders: 727019 Increased Density Orders: 727021
689486 727022

Pending CD Numbers: 202202324 Working interest owners' notified: *** Special Orders: No Special

Total Depth: 19330 Ground Elevation: 1183 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 1010

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:	
D. One time land application -- (REQUIRES PERMIT)	PERMIT NO: 22-38401
H. (Other)	SEE MEMO
G. Haul to recycling/re-use facility	Sec. 36 Twn. 5N Rng. 11W Cnty. 15 Order No: 705674

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C
Liner not required for Category: C
Pit Location is: ALLUVIAL
Pit Location Formation: ALLUVIUM

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C
Liner not required for Category: C
Pit Location is: ALLUVIAL
Pit Location Formation: ALLUVIUM

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 36	Township: 10N	Range: 5W	Meridian: IM	Total Length: 10500
	County: GRADY			Measured Total Depth: 19330
Spot Location of End Point: SE	SE	SW	SE	True Vertical Depth: 8842
Feet From: SOUTH		1/4 Section Line: 50		End Point Location from
Feet From: EAST		1/4 Section Line: 1525		Lease,Unit, or Property Line: 50

Additional Surface Owner(s)	Address	City, State, Zip
TRISHA STERK	10948 PECOS COURT	FRISCO, TX 75033

NOTES:

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Category	Description
DEEP SURFACE CASING	[7/28/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[7/28/2022 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 727021	[8/4/2022 - GB1] - 25-10N-5W X689485 WDFD, OTHERS 4 WELLS - 1 OTHER, 1 OTHER, 2 WDFD EOG RESOURCES, INC 7/20/2022
INCREASED DENSITY - 727022	[8/4/2022 - GB1] - 36-10N-5W X689486 WDFD, OTHERS 4 WELLS - 1 OTHER, 1 OTHER, 2 WDFD EOG RESOURCES, INC 7/20/2022
LOCATION EXCEPTION - 727019	[8/4/2022 - GB1] - (I.O.) 25 & 36-10N-5W X689485 MSSP, WDFD, OTHER 25-10N-5W X689486 MSSP, WDFD, OTHER 36-10N-5W COMPL INT (25-10N-5W) NCT 165' FNL, NCT 0' FSL, NCT 990' FEL COMPL INT (36-10N-5W) NCT 0' FNL, NCT 165' FSL, NCT 990' FEL EOG RESOURCES, INC. 7/20/2022
MEMO	[7/28/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202202324	[8/4/2022 - GB1] - (I.O.) 25 & 36-10N-5W EST MULTIUNIT HORIZONTAL WELL X689485 MSSP, WDFD, OTHER 25-10N-5W X689486 MSSP, WDFD, OTHER 36-10N-5W (MSSP, OTHER ADJ CSS TO WDFD) 50% 25-10N-5W 50% 36-10N-5W NO OP NAMED REC 7/11/2022 (HUBER)
SPACING - 689485	[8/4/2022 - GB1] - (640)(HOR) 25-10N-5W VAC OTHER EST OTHER EXT 663709 MSSP, WDFD POE TO BHL (MSSP) NCT 660' FB POE TO BHL (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL
SPACING - 689486	[8/4/2022 - GB1] - (640)(HOR) 36-10N-5W VAC OTHER VAC 353921 MSSP VAC 371959 WDFD EST MSSP, OTHER EXT 661126 WDFD POE TO BHL (MSSP) NCT 660' FB POE TO BHL (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL

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