

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073268510000

**Completion Report**

Spud Date: June 05, 2022

OTC Prod. Unit No.: 073-227969-0-1692

Drilling Finished Date: June 17, 2022

1st Prod Date: July 15, 2022

Completion Date: July 05, 2022

**Drill Type: HORIZONTAL HOLE**

Well Name: LINCOLN NORTH UNIT 81-4HO

Purchaser/Measurer:

Location: KINGFISHER 32 18N 5W  
SE SE SW SW  
233 FSL 1086 FWL of 1/4 SEC  
Latitude: 35.986211 Longitude: -97.760804  
Derrick Elevation: 0 Ground Elevation: 1153

First Sales Date:

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295  
OKLAHOMA CITY, OK 73112-4275

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			90			SURFACE
SURFACE	9 5/8	40	J-55	319		150	SURFACE
PRODUCTION	7	26	P-110	6718		210	4528

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5620	0	485	6460	12080

**Total Depth: 12080**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 19, 2022	OSWEGO	429	45.9	393	916	1801	PUMPING		OPEN	

**Completion and Test Data by Producing Formation**

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

**Spacing Orders**

Order No	Unit Size
119269	UNIT

**Perforated Intervals**

From	To
6760	11925

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

196,266 GALLONS 15% HCL, 59,015 BARRELS SLICK WATER

Formation	Top
OSWEGO	6190

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 5 TWP: 17N RGE: 5W County: KINGFISHER

SE SE SW SW

173 FSL 1235 FWL of 1/4 SEC

Depth of Deviation: 5491 Radius of Turn: 934 Direction: 182 Total Length: 5255

Measured Total Depth: 12080 True Vertical Depth: 6386 End Pt. Location From Release, Unit or Property Line: 173

**FOR COMMISSION USE ONLY**

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Status: Accepted