

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35045238450000

**Completion Report**

Spud Date: December 12, 2021

OTC Prod. Unit No.: 04522768200000

Drilling Finished Date: January 08, 2022

1st Prod Date: February 23, 2022

Completion Date: February 13, 2022

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: MEMPHIS 5/32 PA 1H

Purchaser/Measurer: MEWBOURNE MARKETING INC.

Location: ELLIS 5 18N 24W  
SW SW SE SE  
150 FSL 1190 FEL of 1/4 SEC  
Latitude: 36.057458 Longitude: -99.77806  
Derrick Elevation: 2329 Ground Elevation: 2299

First Sales Date: 2/23/2022

Operator: MEWBOURNE OIL COMPANY 6722

3620 OLD BULLARD RD  
TYLER, TX 75701-8644

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
724367	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1952		640	SURFACE
PRODUCTION	7	29	P-110	9660		915	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	HCP110	10557	0	865	9137	19694

**Total Depth: 19720**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 24, 2022	CHEROKEE	638	48	501	785	1166	FLOWING	4369	22/64	2175

**Completion and Test Data by Producing Formation**

Formation Name: CHEROKEE

Code: 404CHRK

Class: OIL

**Spacing Orders**

Order No	Unit Size
724366	MULTIUNIT
594268	640
593745	640

**Perforated Intervals**

From	To
9688	14769
14764	19705

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

FRAC W/ 20,346,144 GALS SLICKWATER CARRYING 10,362,519# 100 MESH REGIONAL SAND & 9,348,560# 40/70 REGIONAL SAND

Formation	Top
CHEROKEE	9780

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 32 TWP: 19N RGE: 24W County: ELLIS

NE NE NW NE

317 FNL 1322 FEL of 1/4 SEC

Depth of Deviation: 9237 Radius of Turn: 518 Direction: 359 Total Length: 9670

Measured Total Depth: 19720 True Vertical Depth: 9709 End Pt. Location From Release, Unit or Property Line: 317

**FOR COMMISSION USE ONLY**

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Status: Accepted