

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35049253180000

**Completion Report**

Spud Date: November 10, 2019

OTC Prod. Unit No.: 049-227750-0-0000

Drilling Finished Date: January 26, 2020

1st Prod Date: March 02, 2022

Completion Date: January 30, 2022

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: CONCHO 0304 1-10-3MXH

Purchaser/Measurer: TARGA

Location: GARVIN 15 3N 4W  
 SW SW NW NE  
 993 FNL 2325 FEL of 1/4 SEC  
 Latitude: 34.736539 Longitude: -97.605546  
 Derrick Elevation: 1204 Ground Elevation: 1179

First Sales Date: 3/4/2022

Operator: MARATHON OIL COMPANY 1363

990 TOWN & COUNTRY BLVD  
 HOUSTON, TX 77024-2217

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
725061	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	K55	105		185	SURFACE
SURFACE	9 5/8	40	P110	1501		375	SURFACE
PRODUCTION	5 1/2	23	P110	23786		2685	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 23801**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
23760	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 26, 2022	SYCAMORE	1032	49.0099	4704	4558	2088	FLOWING	1702	40/64	

**Completion and Test Data by Producing Formation**

Formation Name: SYCAMORE

Code: 352SCMR

Class: OIL

**Spacing Orders**

Order No	Unit Size
641409	640
641964	640
725060	MULTIUNIT

**Perforated Intervals**

From	To
13502	23751

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

454,772 BARRELS TOTAL FRAC FLUID  
20,644,563 POUNDS PROPPANT

Formation	Top
SYCAMORE	12849

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - INCREASE DENSITY ORDERS ON PERMIT PLACED ON THE SISTER WELL API # 049-25316 CONCHO 0304 2-10-3MXH. IT WENT ON PRODUCTION AT A LATER DATE.

**Lateral Holes**

Sec: 3 TWP: 3N RGE: 4W County: GARVIN

NW NE NE NW

186 FNL 1999 FWL of 1/4 SEC

Depth of Deviation: 12387 Radius of Turn: 462 Direction: 360 Total Length: 10911

Measured Total Depth: 23801 True Vertical Depth: 12033 End Pt. Location From Release, Unit or Property Line: 186

**FOR COMMISSION USE ONLY**

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Status: Accepted