

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35049253440000

Completion Report

Spud Date: September 18, 2021

OTC Prod. Unit No.: 049-227796-0-0000

Drilling Finished Date: October 25, 2021

1st Prod Date: March 25, 2022

Completion Date: March 15, 2022

Drill Type: HORIZONTAL HOLE

Well Name: RCL 3-19-30-31XHW

Purchaser/Measurer: ENABLE MIDSTREAM PARTNERS

Location: GARVIN 19 3N 4W
 NE SE NW NW
 765 FNL 1256 FWL of 1/4 SEC
 Latitude: 34.722769 Longitude: -97.663932
 Derrick Elevation: 1265 Ground Elevation: 1235

First Sales Date: 03/25/2022

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870
 OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	725513

Increased Density	
Order No	
	721869
	721871
	721870

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	110			0
SURFACE	13 3/8	55	J-55	1509		681	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12850		1433	3000
PRODUCTION	5 1/2	23	P-110	29356		3286	8850

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 29356

Packer	
Depth	Brand & Type
N/A	N/A

Plug	
Depth	Plug Type
N/A	N/A

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 30, 2022	WOODFORD	144	53	3364	23361	5180	FLOWING	2379	34	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
190289	640
608544	640
213539	640
725515	MULTIUNIT

Perforated Intervals

From	To
15173	19374
19403	24654
24683	29311

Acid Volumes

1152 BBLS 15% HCL

Fracture Treatments

723,306 BBLS FLUID & 31,621,205 LBS OF SAND

Formation	Top
WOODFORD	14899

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 31 TWP: 3N RGE: 4W County: GARVIN

NE SE SW SW

625 FSL 1271 FWL of 1/4 SEC

Depth of Deviation: 14540 Radius of Turn: 665 Direction: 180 Total Length: 14183

Measured Total Depth: 29356 True Vertical Depth: 15576 End Pt. Location From Release, Unit or Property Line: 625

FOR COMMISSION USE ONLY

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Status: Accepted