

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049253210000

**Completion Report**

Spud Date: November 09, 2019

OTC Prod. Unit No.: 049-227752-0-0000

Drilling Finished Date: December 21, 2019

1st Prod Date: March 09, 2022

Completion Date: February 11, 2022

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: EUBANK 0304 2-10-3WXH

Purchaser/Measurer: TARGA

Location: GARVIN 15 3N 4W  
SW SW NW NE  
1063 FNL 2313 FEL of 1/4 SEC  
Latitude: 34.736347 Longitude: -97.605506  
Derrick Elevation: 1209 Ground Elevation: 1181

First Sales Date: 03/10/2022

Operator: MARATHON OIL COMPANY 1363

990 TOWN & COUNTRY BLVD  
HOUSTON, TX 77024-2217

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
725031	

Increased Density	
Order No	
704160	
704159	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	K55	105			SURFACE
SURFACE	9 5/8	40	P110H	1517		375	SURFACE
PRODUCTION	5.5	23	P110E	23794		2655	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 23810**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
23768	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 24, 2022	WOODFORD	288	49	2888	10028	2888	FLOWING	1132	46/64	

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

**Spacing Orders**

Order No	Unit Size
641409	640
641964	640
725030	MULTIUNIT

**Perforated Intervals**

From	To
13698	23758

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

451730 BARRELS FRAC FLUID  
20,137,265 POUNDS PROPPANT

Formation	Top
WOODFORD	13335

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 3 TWP: 3N RGE: 4W County: GARVIN

NW NW NE NW

188 FNL 1340 FWL of 1/4 SEC

Depth of Deviation: 13122 Radius of Turn: 462 Direction: 359 Total Length: 10218

Measured Total Depth: 23810 True Vertical Depth: 12317 End Pt. Location From Release, Unit or Property Line: 188

**FOR COMMISSION USE ONLY**

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Status: Accepted