

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049253200000

**Completion Report**

Spud Date: November 10, 2019

OTC Prod. Unit No.: 49-227754-0-0000

Drilling Finished Date: February 08, 2020

1st Prod Date: March 08, 2022

Completion Date: February 16, 2022

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: EUBANK 0304 4-10-3WXH

Purchaser/Measurer: TARGA

Location: GARVIN 15 3N 4W  
SE SW NW NE  
993 FNL 2300 FEL of 1/4 SEC  
Latitude: 34.736539 Longitude: -97.605463  
Derrick Elevation: 1205 Ground Elevation: 1180

First Sales Date: 03/08/2022

Operator: MARATHON OIL COMPANY 1363

990 TOWN & COUNTRY BLVD  
HOUSTON, TX 77024-2217

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
725034	

Increased Density	
Order No	
704160	
704159	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	K55	105		185	SURFACE
SURFACE	9.625	40	P110H	1503		375	SURFACE
PRODUCTION	5.5	23	P110E	23948		2740	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 23955**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
23925	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 22, 2022	WOODFORD	912	49.1	2976	3263	2064	FLOWING	924	34/64	

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

**Spacing Orders**

Order No	Unit Size
641409	640
641964	640
725033	MULTIUNIT

**Perforated Intervals**

From	To
13613	23914

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

457,406 BARRELS FRAC FLUID  
20,703,258 POUNDS PROPPANT

Formation	Top
WOODFORD	13125

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - ORDERS 725199 & 725239 DISMISS CAUSES FOR EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B).

**Lateral Holes**

Sec: 3 TWP: 3N RGE: 4W County: GARVIN

NE NW NW NE

175 FNL 1984 FEL of 1/4 SEC

Depth of Deviation: 12809 Radius of Turn: 462 Direction: 360 Total Length: 10227

Measured Total Depth: 23955 True Vertical Depth: 12053 End Pt. Location From Release, Unit or Property Line: 175

**FOR COMMISSION USE ONLY**

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Status: Accepted