

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049253190000

Completion Report

Spud Date: November 11, 2019

OTC Prod. Unit No.: 049-227755-0-0000

Drilling Finished Date: December 05, 2019

1st Prod Date: March 09, 2022

Completion Date: February 18, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: EUBANK 0304 5-10-3WXH

Purchaser/Measurer: TARGA

Location: GARVIN 15 3N 4W
SE SW NW NE
993 FNL 2275 FEL of 1/4 SEC
Latitude: 34.736347 Longitude: -97.605381
Derrick Elevation: 1207 Ground Elevation: 1182

First Sales Date: 03/10/2022

Operator: MARATHON OIL COMPANY 1363

990 TOWN & COUNTRY BLVD
HOUSTON, TX 77024-2217

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
725036	

Increased Density	
Order No	
704160	
704159	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	K55	105		185	SURFACE
SURFACE	9.625	40	P110H	1500		375	SURFACE
PRODUCTION	5.5	23	P110E	23933		2740	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23945

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
23908	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 24, 2022	WOODFORD	624	49.1	2064	3308	2088	FLOWING	866	36/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
641409	640
641964	640
725035	MULTIUNIT

Perforated Intervals

From	To
13649	23899

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

460,155 BARRELS FRAC FLUID
20.682.541 POUNDS PROPPANT

Formation	Top
WOODFORD	13250

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - ORDERS 725199 & 725239 DISMISS CAUSES FOR EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B).

Lateral Holes

Sec: 3 TWP: 3N RGE: 4W County: GARVIN

NW NW NW NE

177 FNL 1300 FEL of 1/4 SEC

Depth of Deviation: 12788 Radius of Turn: 462 Direction: 1 Total Length: 10225

Measured Total Depth: 23945 True Vertical Depth: 12092 End Pt. Location From Release, Unit or Property Line: 177

FOR COMMISSION USE ONLY

1148578

Status: Accepted