

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 017 25837

Approval Date: 08/09/2022
Expiration Date: 02/09/2024

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 26 Township: 11N Range: 7W County: CANADIAN

SPOT LOCATION: NW SW SE SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 573 1288

Lease Name: LITTLE SAHARA 1107 Well No: 26-23-4MXHR Well will be 573 feet from nearest unit or lease boundary.
Operator Name: CAMINO NATURAL RESOURCES LLC Telephone: 7204052729 OTC/OCC Number: 24097 0

CAMINO NATURAL RESOURCES LLC
1401 17TH ST STE 1000
DENVER, CO 80202-1247

STEVEN T. MICHALICKA & TRACEY A. MICHALICKA
19745 HWY 152
UNION CITY OK 73090

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 MISSISSIPPIAN	359MSSP	9963
2 WOODFORD	319WDFD	10285

Spacing Orders: 707877 Location Exception Orders: 725398 Increased Density Orders: 725503
707878 725504
725397

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 18288 Ground Elevation: 1291 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 350

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 22-38324
H. (Other) SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C
Liner not required for Category: C
Pit Location is: NON HSA
Pit Location Formation: DOG CREEK

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C
Liner not required for Category: C
Pit Location is: NON HSA
Pit Location Formation: DOG CREEK

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 23	Township: 11N	Range: 7W	Meridian: IM	Total Length: 7771
	County: CANADIAN			Measured Total Depth: 18288
Spot Location of End Point: E2	W2	W2	E2	True Vertical Depth: 11000
Feet From: SOUTH		1/4 Section Line: 2640		End Point Location from
Feet From: EAST		1/4 Section Line: 2040		Lease,Unit, or Property Line: 2040

Additional Surface Owner(s)	Address	City, State, Zip
NILA P. MICHALICKA REVOCABLE LIVING TRUST	19715 HWY 152	UNION CITY, OK 73090

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
DEEP SURFACE CASING	[8/4/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[8/4/2022 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 725503	[8/8/2022 - G56] - 26-11N-7W X707878 MSSP 3 WELLS CAMINO NATURAL RESOURCES, LLC 5/12/2022
INCREASED DENSITY - 725504	[8/8/2022 - G56] - 23-11N-7W X707877 MSSP 3 WELLS CAMINO NATURAL RESOURCES, LLC 5/12/2022
LOCATION EXCEPTION - 725398	[8/8/2022 - G56] - (I.O.) 23 & 26-11N-7W X707877 MSSP, WDFD 23-11N-7W X707878 MSSP, WDFD 26-11N-7W COMPL INT (26-11N-7W) NCT 165' FSL, NCT 0' FNL, NCT 1710' FEL COMPL INT (23-11N-7W) NCT 0' FSL, NCT 2640' FNL, NCT 1710' FEL CAMINO NATURAL RESOURCES, LLC 5/9/2022
MEMO	[8/4/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 707877	[8/8/2022 - G56] - (640)(HOR) 23-11N-7W VAC 462715 MSSLM EXT 662710 MSSP, WDFD POE TO BHL (MSSP) NCT 660' FB POE TO BHL (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL
SPACING - 707878	[8/8/2022 - G56] - (640)(HOR) 26-11N-7W EXT 662710 MSSP, WDFD POE TO BHL (MSSP) NCT 660' FB POE TO BHL (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL (COEXIST WITH SP # 199158 MSSP)
SPACING - 725397	[8/8/2022 - G56] - (I.O.) 23 & 26-11N-7W EST MULTIUNIT HORIZONTAL WELL X707877 MSSP, WDFD 23-11N-7W X707878 MSSP, WDFD 26-11N-7W (WDFD IS AN ADJACENT CSS TO MSSP) 66.67% 26-11N-7W 33.33% 23-11N-7W CAMINO NATURAL RESOURCES, LLC 5/9/2022

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.