

**OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)**

API NUMBER: 099 00638 A

Approval Date: 08/09/2022
Expiration Date: 02/09/2024

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 15 Township: 1N Range: 2E County: MURRAY

SPOT LOCATION: C SE SE SE FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 330 2310

Lease Name: N.E. DAVIS UNIT (JAMESON) Well No: 2-2 (#2) Well will be 330 feet from nearest unit or lease boundary.
Operator Name: HIGHMARK ENERGY OPERATING LLC Telephone: 9035085006 OTC/OCC Number: 23831 0

HIGHMARK ENERGY OPERATING LLC
PO BOX 9307
TYLER, TX 75711-9307

JAMESON FAMILY RANCH
5801 JAMESON RANCH RD
DAVIS OK 73030

Formation(s) (Permit Valid for Listed Formations Only):

| Name | Code | Depth |
|-------------|---------|-------|
| 1 OIL CREEK | 202OLCK | 1883 |

Spacing Orders: 78818 Location Exception Orders: **No Exceptions** Increased Density Orders: **No Density**

Pending CD Numbers: **No Pending** Working interest owners' notified: *** Special Orders: **No Special**

Total Depth: 2090 Ground Elevation: 918 **Surface Casing: 64 IP** Depth to base of Treatable Water-Bearing FM: 440

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

| Category | Description |
|----------------------|---|
| HYDRAULIC FRACTURING | [8/2/2022 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG |
| SPACING - 78818 | [8/9/2022 - GC2] - (UNIT) SE4 15-1N-2E EST N.E. DAVIS UNIT FOR OLCK |

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

099 00638 N.E. DAVIS UNIT (JAMESON) 2-2 (#2)