

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049253460000

Completion Report

Spud Date: October 13, 2021

OTC Prod. Unit No.: 049-227779-0-0000

Drilling Finished Date: November 23, 2021

1st Prod Date: March 25, 2022

Completion Date: March 19, 2022

Drill Type: HORIZONTAL HOLE

Well Name: RCL 6-19-30-31XHW

Purchaser/Measurer: ENABLE MIDSTREAM PARTNERS

Location: GARVIN 19 3N 4W
NE NW NE NE
290 FNL 970 FEL of 1/4 SEC
Latitude: 34.724065 Longitude: -97.653804
Derrick Elevation: 1252 Ground Elevation: 1225

First Sales Date: 03/25/2022

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870
OKLAHOMA CITY, OK 73126-8870

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|--------------------|--------|
| Order No | |
| | 725869 |

| Increased Density | |
|-------------------|--------|
| Order No | |
| | 721869 |
| | 721871 |
| | 721870 |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 20 | 94 | K-55 | 80 | | | SURFACE |
| SURFACE | 13 3/8 | 55 | J-55 | 1500 | | 683 | SURFACE |
| INTERMEDIATE | 9 5/8 | 40 | P-110 | 12750 | | 1394 | 3000 |
| PRODUCTION | 5 1/2 | 23 | P-110 | 29842 | | 3276 | 8700 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 29842

| Packer | |
|--------|--------------|
| Depth | Brand & Type |
| N/A | N/A |

| Plug | |
|-------|-----------|
| Depth | Plug Type |
| N/A | N/A |

| Initial Test Data |
|-------------------|
| |

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Mar 30, 2022 | WOODFORD | 120 | 51 | 3985 | 33208 | 5160 | FLOWING | 1996 | 37 | |

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 190289 | 640 |
| 608544 | 640 |
| 213539 | 640 |
| 721328 | MULTIUNIT |

Perforated Intervals

| From | To |
|-------|-------|
| 14940 | 19420 |
| 19448 | 24696 |
| 24726 | 29678 |

Acid Volumes

1265 BBLs 15% HCL

Fracture Treatments

781,555 BBLs FLUID & 33,056,720 LBS OF SAND

| Formation | Top |
|-----------|-------|
| WOODFORD | 14747 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 31 TWP: 3N RGE: 4W County: GARVIN

SE SE SW SE

204 FSL 1381 FEL of 1/4 SEC

Depth of Deviation: 14381 Radius of Turn: 667 Direction: 180 Total Length: 14902

Measured Total Depth: 29842 True Vertical Depth: 15450 End Pt. Location From Release, Unit or Property Line: 204

FOR COMMISSION USE ONLY

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Status: Accepted