

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049253460000

Completion Report

Spud Date: October 13, 2021

OTC Prod. Unit No.: 049-227779-0-0000

Drilling Finished Date: November 23, 2021

1st Prod Date: March 25, 2022

Completion Date: March 19, 2022

Drill Type: HORIZONTAL HOLE

Well Name: RCL 6-19-30-31XHW

Purchaser/Measurer: ENABLE MIDSTREAM PARTNERS

Location: GARVIN 19 3N 4W
NE NW NE NE
290 FNL 970 FEL of 1/4 SEC
Latitude: 34.724065 Longitude: -97.653804
Derrick Elevation: 1252 Ground Elevation: 1225

First Sales Date: 03/25/2022

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870
OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
725869	

Increased Density	
Order No	
721869	
721871	
721870	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	K-55	80			SURFACE
SURFACE	13 3/8	55	J-55	1500		683	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12750		1394	3000
PRODUCTION	5 1/2	23	P-110	29842		3276	8700

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 29842

Packer	
Depth	Brand & Type
N/A	N/A

Plug	
Depth	Plug Type
N/A	N/A

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 30, 2022	WOODFORD	120	51	3985	33208	5160	FLOWING	1996	37	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
190289	640
608544	640
213539	640
725547	MULTIUNIT

Perforated Intervals

From	To
14940	19420
19448	24696
24726	29678

Acid Volumes

1265 BBLs 15% HCL

Fracture Treatments

781,555 BBLs FLUID & 33,056,720 LBS OF SAND

Formation	Top
WOODFORD	14747

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 31 TWP: 3N RGE: 4W County: GARVIN

SE SE SW SE

204 FSL 1381 FEL of 1/4 SEC

Depth of Deviation: 14381 Radius of Turn: 667 Direction: 180 Total Length: 14902

Measured Total Depth: 29842 True Vertical Depth: 15450 End Pt. Location From Release, Unit or Property Line: 204

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Status: Accepted