

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35123074030000

**Completion Report**

Spud Date: January 01, 1936

OTC Prod. Unit No.:

Drilling Finished Date: January 01, 1936

**Amended**

1st Prod Date:

Amend Reason: COMPLETE ACID JOB PUT BACK ON INJECTION

Completion Date: January 01, 1936

Recomplete Date: July 30, 2022

**Drill Type: SERVICE WELL**

Well Name: MID FITTS UNIT (SIMPSON #3-A) 7-3A

Purchaser/Measurer:

Location: PONTOTOC 29 2N 7E  
N2 SE SE NE  
405 FSL 2310 FEL of 1/4 SEC  
Latitude: 34.615697 Longitude: -96.5833691  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD  
HOUSTON, TX 77069-2212

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	15 1/2	70	UNKNOWN	503		375	SURFACE
PRODUCTION	7	24		3737		1500	800

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	9.5	UNKNOWN	825	0	100	3000	3825
LINER	5 1/2		UNKNOWN	548	0	0	3737	4285

**Total Depth: 4287**

Packer	
Depth	Brand & Type
3611	BAKER AD-1

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

**Completion and Test Data by Producing Formation**

Formation Name: VIOLA

Code: 202VIOL

Class: INJ

**Spacing Orders**

Order No	Unit Size
There are no Spacing Order records to display.	

**Perforated Intervals**

From	To
3696	3820

**Acid Volumes**

5,000 GALS OF 20% HCL ACID
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**Fracture Treatments**

NO ADDITIONAL TREATMENT
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Formation	Top
VIOLA	3896

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

UIC ORDER #116920

OPERATOR - CONDUCTED ACID JOB AND THEN PUT WELL BACK ON INJECTION .  
WELL WAS DRILLED IN 1936 NO INFO WAS AVAILABLE FOR CLASS OF CEMENT , AND DATES .

**FOR COMMISSION USE ONLY**

1148639

Status: Accepted