

**OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)**

API NUMBER: 049 25382

Approval Date: 08/09/2022  
Expiration Date: 02/09/2024

Multi Unit Oil & Gas

**PERMIT TO DRILL**

WELL LOCATION: Section: 25 Township: 1N Range: 2W County: GARVIN

SPOT LOCATION:  SE  NW  NE  NE FEET FROM QUARTER: FROM NORTH FROM EAST  
SECTION LINES: 365 800

Lease Name: **CAMPBELTOWN** Well No: **2-25-26-27XHW** Well will be **365** feet from nearest unit or lease boundary.  
Operator Name: **CONTINENTAL RESOURCES INC** Telephone: 4052349000; 4052349000; OTC/OCC Number: 3186 0

CONTINENTAL RESOURCES INC  
  
OKLAHOMA CITY, OK 73126-8870

DORIS F. SHIRLEY REVOCABLE LIVING TRUST  
PO BOX 222  
ELMORE CITY OK 73433

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 SYCAMORE	352SCMR	12132
2 WOODFORD	319WDFD	12210
3 HUNTON	269HNTN	12477

Spacing Orders: 725674 Location Exception Orders: **No Exceptions** Increased Density Orders: **No Density**  
725879  
725675

Pending CD Numbers: 202201300 Working interest owners' notified: \*\*\* Special Orders: **No Special**  
202201301

Total Depth: 26654 Ground Elevation: 861 **Surface Casing: 390** Depth to base of Treatable Water-Bearing FM: 140

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:	
D. One time land application -- (REQUIRES PERMIT)	PERMIT NO: 22-38423
H. (Other)	SEE MEMO

PIT 1 INFORMATION		Category of Pit: C	
<b>Type of Pit System:</b> CLOSED Closed System Means Steel Pits		<b>Liner not required for Category:</b> C	
<b>Type of Mud System:</b> WATER BASED		<b>Pit Location is:</b> ALLUVIAL	
Chlorides Max: 5000 Average: 3000		<b>Pit Location Formation:</b> ALLUVIUM	
Is depth to top of ground water greater than 10ft below base of pit? Y			
Within 1 mile of municipal water well? N			
Wellhead Protection Area? N			
Pit <u>is</u> located in a Hydrologically Sensitive Area.			
PIT 2 INFORMATION		Category of Pit: C	
<b>Type of Pit System:</b> CLOSED Closed System Means Steel Pits		<b>Liner not required for Category:</b> C	
<b>Type of Mud System:</b> OIL BASED		<b>Pit Location is:</b> ALLUVIAL	
Chlorides Max: 300000 Average: 200000		<b>Pit Location Formation:</b> ALLUVIUM	
Is depth to top of ground water greater than 10ft below base of pit? Y			
Within 1 mile of municipal water well? N			
Wellhead Protection Area? N			
Pit <u>is</u> located in a Hydrologically Sensitive Area.			

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

**MULTI UNIT HOLE 1**

Section: 27      Township: 1N      Range: 2W      Meridian: IM      Total Length: 14130  
 County: GARVIN      Measured Total Depth: 26654  
 Spot Location of End Point: SW    SW    NW    NE      True Vertical Depth: 13682  
 Feet From: **NORTH**      1/4 Section Line: 1000      End Point Location from  
 Feet From: **EAST**      1/4 Section Line: 2400      Lease,Unit, or Property Line: 1000

**NOTES:**

Category	Description
HYDRAULIC FRACTURING	[8/2/2022 - GC2] - OCC 165:10-3-10 REQUIRES:  1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;  2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCWEB.COM/OG/OGFORMS.HTML">OCCWEB.COM/OG/OGFORMS.HTML</a> ; AND,  3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a>
MEMO	[8/2/2022 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - WILDHORSE CREEK), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202201300	[8/9/2022 - GB1] - (I.O.) 25, 26, & 27-1N-2W EST MULTIUNIT HORIZONTAL WELL X725674 SCMR, WDFD, HNTN 25-1N-2W X725879 SCMR, WDFD, HNTN 26-1N-2W X725675 SCMR, WDFD, HNTN 27-1N-2W (SCMR, HNTN ADJACENT CSS TO WDFD) 40% 25-1N-2W 40% 26-1N-2W 20% 27-1N-2W NO OP NAMED REC 8/8/22 (MOORE)
PENDING CD - 202201301	[8/9/2022 - GB1] - (I.O.) 25, 26, & 27-1N-2W X725674 SCMR, WDFD, HNTN 25-1N-2W X725879 SCMR, WDFD, HNTN 26-1N-2W X725675 SCMR, WDFD, HNTN 27-1N-2W COMPL INT (27-1N-2W) NCT 2640' FWL, NCT 0' FEL, NCT 330' FNL COMPL INT (26-1N-2W) NCT 0' FWL, NCT 0' FEL, NCT 330' FNL COMPL INT (25-1N-2W) NCT 0' FWL, NCT 165' FEL, NCT 330' FNL NO OP NAMED REC 8/8/22 (MOORE)
SPACING - 725674	[8/9/2022 - GB1] - (640)(HOR) 25-1N-2W EXT 703824 WDFD, HNTN EST SCMR COMPL INT (HNTN, SCMR) NLT 660' FB COMPL INT (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL
SPACING - 725675	[8/9/2022 - GB1] - (640)(HOR) 27-1N-2W EST SCMR, WDFD, HNTN COMPL INT (HNTN, SCMR) NLT 660' FB COMPL INT (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL
SPACING - 725879	[8/9/2022 - GB1] - (640)(HOR) 26-1N-2W VAC 634473 SCMR, WDFD, HNTN N2 EXT 703824 WDFD, HNTN EST SCMR COMPL INT (HNTN, SCMR) NLT 660' FB COMPL INT (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL
SURFACE CASING	[8/2/2022 - GC2] - NO DEEP SURFACE CASING - LOST CIRCULATION IN 31-1N-1W

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