

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35125016150002

Completion Report

Spud Date:

OTC Prod. Unit No.:

Drilling Finished Date:

Amended

1st Prod Date:

Amend Reason: RECLASSIFY TO DRY

Completion Date: May 16, 1990

Recomplete Date: May 17, 2022

Drill Type: STRAIGHT HOLE

Well Name: BULLOCK 2

Purchaser/Measurer:

Location: POTTAWATOMIE 22 6N 3E
 C NE SE NE
 990 FSL 2310 FWL of 1/4 SEC
 Latitude: 34.98138 Longitude: -96.967444
 Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: MESA EXPLORATION CO INC 18684

4925 GREENVILLE AVE STE 200
 DALLAS, TX 75206-0500

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	12 1/2	60	J-55	100		35	SURFACE
PRODUCTION	5.5	24	J-55	2000		200	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3527

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
2000	PBTD

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: PENN SD

Code: 409PVSD

Class: DRY

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
1589	1768

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
PENNSYLVANIAN SANDS	1589

Were open hole logs run? No

Date last log run: May 16, 1990

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

CONVERT FROM DISPOSAL TO DRY.
 OCC - WELL WAS TERMINATED BY FORM 1072 FILED 5/12/2022.
 OCC - THIS WELL WAS PLUGGED 7/1952 CASING WAS SHOT OFF AT 2787'. THE WELL WAS PERMITTED FOR RE-ENTRY MULTIPLE TIMES AND WAS RE-ENTERED AROUND 5/16/1990. 5 1/2" CASING WAS SET AT 2000' UPON RE-ENTRY. WELL WAS USED AS DISPOSAL WELL IN THE PENN SANDS TILL TERMINATED.

FOR COMMISSION USE ONLY

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Status: Accepted