

**OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)**

API NUMBER: 125 23966

Approval Date: 08/09/2022
Expiration Date: 02/09/2024

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 09 Township: 5N Range: 3E County: POTTAWATOMIE

SPOT LOCATION: SW NW SE NW FEET FROM QUARTER: FROM **NORTH** FROM **WEST**
SECTION LINES: 1790 1582

Lease Name: **BRAUM FARMS** Well No: **3-9** Well will be **850** feet from nearest unit or lease boundary.
Operator Name: **O G P OPERATING INC** Telephone: 2146962393 OTC/OCC Number: 17901 0

O G P OPERATING INC

DALLAS, TX 75231-4336

WH BRAUM FAMILY LP
PO BOX 25429
OKLAHOMA CITY OK 73125

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 HOGSHOOTER	405HGSR	2650

Spacing Orders: 577026 Location Exception Orders: **No Exceptions** Increased Density Orders: **No Density**
Pending CD Numbers: 202202886 Working interest owners' notified: *** Special Orders: **No Special**
Total Depth: 3100 Ground Elevation: 930 **Surface Casing: 250** Depth to base of Treatable Water-Bearing FM: 100

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:	
D. One time land application -- (REQUIRES PERMIT)	PERMIT NO: 22-38494
H. (Other)	CLOSED SYSTEM=STEEL PITS (REQUIRED - CANADIAN RIVER)

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: WATER BASED
Chlorides Max: 8000 Average: 5000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C
Liner not required for Category: C
Pit Location is: ALLUVIAL
Pit Location Formation: ALLUVIUM

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[8/3/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
PENDING CD - 202202886	<p>[8/9/2022 - G56] - (E.O.) NW4 9-5N-3E X577026 HGSR 2 WELLS NO OP NAMED HEARING 8/15/2022</p>
SPACING - 577026	<p>[8/9/2022 - G56] - (160) 9-5N-3E VAC OTHERS EST HGSR, OTHERS</p>

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