

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35049252910001

**Completion Report**

Spud Date: July 31, 2019

OTC Prod. Unit No.: 049-226363-0-0000

Drilling Finished Date: September 06, 2019

1st Prod Date: November 17, 2019

**Amended**

Completion Date: November 13, 2019

Amend Reason: RECLASSIFY TO GAS

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: COLLINS 0404 1-31-30WXH

Purchaser/Measurer: TARGA PIPELINE

Location: GARVIN 5 3N 4W  
 SW NW NW NW  
 373 FNL 286 FWL of 1/4 SEC  
 Derrick Elevation: 1054 Ground Elevation: 1029

First Sales Date: 11/17/19

Operator: MARATHON OIL COMPANY 1363

990 TOWN & COUNTRY BLVD  
 HOUSTON, TX 77024-2217

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
700337	
727413 NPT	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	106.5#	J-55	100			SURFACE
SURFACE	9 5/8"	40#	P-110HC	1526		375	SURFACE
PRODUCTION	5 1/2"	23#	P-110EC	24731		2840	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 24775**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
24659	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 03, 2022	WOODFORD	93	59.6	4178	44925	98	FLOWING	1059	Open	

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
646397	640
382424	640
708230	MULTIUNIT
727412	MULTIUNIT NPT

**Perforated Intervals**

From	To
14444	24645

**Acid Volumes**

30,213 GALLONS 15% HCl ACID
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**Fracture Treatments**

436,257 BARELS TOTAL FRAC FLUID; 19,012,137 POUNDS TOTAL PROPPANT
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Formation	Top
WOODFORD	14003

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 30 TWP: 4N RGE: 4W County: GARVIN

NW NE NE NE

49 FNL 368 FEL of 1/4 SEC

Depth of Deviation: 13742 Radius of Turn: 1142 Direction: 360 Total Length: 10847

Measured Total Depth: 24775 True Vertical Depth: 12915 End Pt. Location From Release, Unit or Property Line: 49

**FOR COMMISSION USE ONLY**

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Status: Accepted