

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051248370000

**Completion Report**

Spud Date: June 11, 2021

OTC Prod. Unit No.: 051-227690

Drilling Finished Date: October 29, 2021

1st Prod Date: January 31, 2022

Completion Date: December 05, 2021

**Drill Type: HORIZONTAL HOLE**

Well Name: GHJ&J ARTERBERRY 1H-36-25

Purchaser/Measurer: BMM

Location: GRADY 36 9N 6W  
SW SW SW SE  
215 FSL 2375 FEL of 1/4 SEC  
Latitude: 35.20424269 Longitude: -97.78457751  
Derrick Elevation: 1375 Ground Elevation: 1341

First Sales Date: 01/31/2022

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	<b>Order No</b>		<b>Order No</b>	
	Multiple Zone	726483		717949	
	Commingled			717950	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	7	29	P-110	10469		295	4714
SURFACE	9.625	40	J-55	996		270	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	9458	0	740	10292	19750

**Total Depth: 19750**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 17, 2022	MISSISSIPPI LIME	285	45.28	561	1968	1583	FLOWING	2200	128	232

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

**Spacing Orders**

Order No	Unit Size
545991	640
471793	640
726482	MULTIUNIT

**Perforated Intervals**

From	To
11335	19699

**Acid Volumes**

25,508 GALLONS OF 15% HCL
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**Fracture Treatments**

18,655,046 POUNDS OF PROPPANT; 365,629 BBLs
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Formation	Top
MISSISSIPPI LIME	10769

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 25 TWP: 9N RGE: 6W County: GRADY

NE SW SE NE

2006 FNL 679 FEL of 1/4 SEC

Depth of Deviation: 10681 Radius of Turn: 376 Direction: 0 Total Length: 8354

Measured Total Depth: 19750 True Vertical Depth: 10569 End Pt. Location From Release, Unit or Property Line: 679

**FOR COMMISSION USE ONLY**

1147672

Status: Accepted