

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019264700000

Completion Report

Spud Date: April 03, 2022

OTC Prod. Unit No.: 019-228004-0-0000

Drilling Finished Date: May 09, 2022

1st Prod Date: June 13, 2022

Completion Date: June 11, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CATSKILLS 1-1-12XHM

Purchaser/Measurer: TARGA PIPELINE MID-CONTINENT

Location: CARTER 6 2S 3W
SW NW NW NW
625 FNL 300 FWL of 1/4 SEC
Latitude: 34.417906 Longitude: -97.561136
Derrick Elevation: 1130 Ground Elevation: 1105

First Sales Date: 06/13/2022

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870
OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
727287	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	80			
SURFACE	13 3/8	55	J-55	1426		835	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9400		1165	25
PRODUCTION	5 1/2	20	P-110	13795		770	7894

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17740

Packer	
Depth	Brand & Type
N/A	N/A

Plug	
Depth	Plug Type
N/A	N/SA

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 27, 2022	SYCAMORE	1099	39	160	146	2548	FLOWING	360	74	104

Completion and Test Data by Producing Formation

Formation Name: SYCAMORE

Code: 352SCMR

Class: OIL

Spacing Orders

Order No	Unit Size
720785	640

Perforated Intervals

From	To
9843	13771

Acid Volumes

48 BARRELS 15% HCl

Fracture Treatments

186,634 BARRELS FRAC FLUID
10,012,216 POUNDS SAND

Formation	Top
SYCAMORE	9560

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC- NO CASING WAS SET NOR THE WELLBORE COMPLETED IN SECTION 12-2S-4W. ORDER 727270 DISMISSED THE APPLICATION FOR MULTIUNIT.

Lateral Holes

Sec: 12 TWP: 2S RGE: 4W County: STEPHENS

SW NE NE SE

2056 FSL 423 FEL of 1/4 SEC

Depth of Deviation: 9406 Radius of Turn: 506 Direction: 177 Total Length: 7897

Measured Total Depth: 17740 True Vertical Depth: 11724 End Pt. Location From Release, Unit or Property Line: 423

FOR COMMISSION USE ONLY

1148545

Status: Accepted