

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137276450000

Completion Report

Spud Date: March 12, 2022

OTC Prod. Unit No.: 137-228008-0-0000

Drilling Finished Date: April 18, 2022

1st Prod Date: June 12, 2022

Completion Date: June 11, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: VILLAGE 1-15-10XHW

Purchaser/Measurer: TARGA PIPELINE MID-CONTINENT

Location: STEPHENS 22 1S 4W
SW NE SE NE
1675 FNL 550 FEL of 1/4 SEC
Latitude: 34.458781 Longitude: -97.599272
Derrick Elevation: 1011 Ground Elevation: 891

First Sales Date: 06/12/2022

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870
OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
727006	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	107	J-55	80			
SURFACE	13 3/8	55	J-55	1504		681	SURFACE
INTERMEDIATE	9 5/8	40	P-110	8230		1084	270
PRODUCTION	5 1/2	20	P-110	20429		2058	4730

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20429

Packer	
Depth	Brand & Type
N/A	N/A

Plug	
Depth	Plug Type
N/A	N/A

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 26, 2022	WOODFORD	162	35	191	1178	3500	FLOWING	360	64	175

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
722767	640
723656	640
727005	MULTIUNIT

Perforated Intervals

From	To
10176	15373
15398	20345

Acid Volumes

189 BARRELS 15% HCl

Fracture Treatments

387,324 BARRELS FRAC FLUID
24,020,011 POUNDS SAND

Formation	Top
WOODFORD	8695

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 10 TWP: 1S RGE: 4W County: STEPHENS

NE NW NE NE

298 FNL 664 FEL of 1/4 SEC

Depth of Deviation: 8338 Radius of Turn: 615 Direction: 3 Total Length: 10253

Measured Total Depth: 20429 True Vertical Depth: 7701 End Pt. Location From Release, Unit or Property Line: 298

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1148541

Status: Accepted