

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073267580000

**Completion Report**

Spud Date: July 04, 2021

OTC Prod. Unit No.: 073-227735-0-0000

Drilling Finished Date: September 16, 2021

1st Prod Date: February 26, 2022

Completion Date: February 26, 2022

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: RALPH 1507 3H-15X

Purchaser/Measurer: MARK WEST

Location: KINGFISHER 10 15N 7W  
SE NW SW SE  
690 FSL 2295 FEL of 1/4 SEC  
Latitude: 35.786021 Longitude: -97.931107  
Derrick Elevation: 1148 Ground Elevation: 1118

First Sales Date: 02/26/2022

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100  
THE WOODLANDS, TX 77380-3197

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
726661	

Increased Density	
Order No	
692968	
692969	
718825	
718826	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	496		345	SURFACE
INTERMEDIATE	8 5/8	32	HCL-80	7247		1155	470
PRODUCTION	5 1/2	20	P-110	18649		1740	315

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18679**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 25, 2022	MISSISSIPPI SOLID	586	44	629	1074	1229	FLOWING	1500	128	1211

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPI SOLID		Code: 351MSSSD		Class: OIL	
<b>Spacing Orders</b>			<b>Perforated Intervals</b>		
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>		
634149	640	8376	18582		
726724	640 NPT				
726660	MULTIUNIT				
<b>Acid Volumes</b>			<b>Fracture Treatments</b>		
There are no Acid Volume records to display.			452,897 BARRELS TOTAL FRAC FLUID 18,948,165 POUNDS TOTAL PROPPANT		

Formation	Top
MISSISSIPPI SOLID	7841

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 22 TWP: 15N RGE: 7W County: KINGFISHER
SE SW SW SE
85 FSL 2202 FEL of 1/4 SEC
Depth of Deviation: 7611 Radius of Turn: 477 Direction: 176 Total Length: 10206
Measured Total Depth: 18679 True Vertical Depth: 8227 End Pt. Location From Release, Unit or Property Line: 85

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1148140
Status: Accepted