

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073267590000

Completion Report

Spud Date: July 04, 2021

OTC Prod. Unit No.: 073-227736-0-0000

Drilling Finished Date: September 05, 2021

1st Prod Date: February 26, 2022

Completion Date: February 26, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: RALPH 1507 4H-15X

Purchaser/Measurer: MARK WEST

Location: KINGFISHER 10 15N 7W
SE NW SW SE
710 FSL 2295 FEL of 1/4 SEC
Latitude: 35.786076 Longitude: -97.931107
Derrick Elevation: 1148 Ground Elevation: 1118

First Sales Date: 02/26/2022

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100
THE WOODLANDS, TX 77380-3197

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
726663	

Increased Density	
Order No	
692968	
692969	
718825	
718826	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	13 3/8	545	J-55	496		345	SURFACE
INTERMEDIATE	8 5/8	32	HCL-80	7011		1145	SURFACE
PRODUCTION	5 1/2	20	P-110	18617		1755	2468

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18647

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 25, 2022	MISSISSIPPI SOLID	498	44	629	1264	1036	FLOWING	1500	128	1221

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI SOLID		Code: 351MSSSD	Class: OIL																
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Formation	Top
MISSISSIPPI SOLID	7996

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 22 TWP: 15N RGE: 7W County: KINGFISHER
SW SW SE SE
86 FSL 1188 FEL of 1/4 SEC
Depth of Deviation: 7565 Radius of Turn: 477 Direction: 178 Total Length: 10193
Measured Total Depth: 18647 True Vertical Depth: 8071 End Pt. Location From Release, Unit or Property Line: 86

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1148141
Status: Accepted