

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35015233190000

**Completion Report**

Spud Date: November 05, 2021

OTC Prod. Unit No.: 015-227205-0-0000

Drilling Finished Date: December 02, 2021

1st Prod Date: January 06, 2022

Completion Date: December 18, 2021

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: DOVE 24-4H

Purchaser/Measurer: ENABLE

Location: CADD0 24 9N 11W  
NW NW NW NE  
309 FNL 2553 FEL of 1/4 SEC  
Latitude: 35.246346 Longitude: -98.314649  
Derrick Elevation: 1442 Ground Elevation: 1417

First Sales Date: 01/06/2022

Operator: PEACHRIDGE ENERGY OPERATING LLC 24258

825 TOWN & COUNTRY LN STE 1200  
HOUSTON, TX 77024-2246

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
724100	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			85			SURFACE
SURFACE	9.625	40	J-55	2504		680	SURFACE
PRODUCTION	7	29	HC-110	10485		310	6835

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5	13.5	P-110	6561	0	495	10187	16748

**Total Depth: 16748**

Packer	
Depth	Brand & Type
10152	7" X 2-7/8" AS 1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 16, 2022	MARCHAND	533	45.5	616	1156	558	FLOWING	1042	W/O	126

**Completion and Test Data by Producing Formation**

Formation Name: MARCHAND

Code: 405MRCD

Class: OIL

**Spacing Orders**

Order No	Unit Size
716318	640
716319	640
724099	MULTIUNIT

**Perforated Intervals**

From	To
10495	16667

**Acid Volumes**

1,077 BARRELS

**Fracture Treatments**

193,396 BARRELS FRAC FLUID  
3,470,727 POUNDS 100 MESH SAND  
4,467,229 POUNDS 40/70 SAND

Formation	Top
WADE	8574
MEDRANO	9374
COTTAGE GROVE	9634
COTTAGE GROVE	9743
LAYTON	9782
HOGSHOOTER	9967
MARCHAND	10130

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 12 TWP: 9N RGE: 11W County: CADDO

NW NW SW SE

1295 FSL 2631 FEL of 1/4 SEC

Depth of Deviation: 9503 Radius of Turn: 1066 Direction: 357 Total Length: 6179

Measured Total Depth: 16748 True Vertical Depth: 10094 End Pt. Location From Release, Unit or Property Line: 1295

**FOR COMMISSION USE ONLY**

1148521

Status: Accepted