

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045238470000

Completion Report

Spud Date: January 25, 2022

OTC Prod. Unit No.: 04522781800000

Drilling Finished Date: February 24, 2022

1st Prod Date: April 11, 2022

Completion Date: April 05, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PIKE 16/21 DM 1H

Purchaser/Measurer: MEWBOURNE MARKETING INC.

Location: ELLIS 16 19N 25W
NE NE NW NW
200 FNL 1279 FWL of 1/4 SEC
Latitude: 36.128695 Longitude: -99.876766
Derrick Elevation: 2403 Ground Elevation: 2429

First Sales Date: 4/11/2022

Operator: MEWBOURNE OIL COMPANY 6722

3620 OLD BULLARD RD
TYLER, TX 75701-8644

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
726380	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1991		725	SURFACE
PRODUCTION	7	29	P-110	9420		930	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	HCP-110	10397	0	890	8983	19380

Total Depth: 19385

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 13, 2022	CHEROKEE	534	47	1143	2140	2177	FLOWING	4261	20/64	1800

Completion and Test Data by Producing Formation

Formation Name: CHEROKEE

Code: 404CHRK

Class: OIL

Spacing Orders

Order No	Unit Size
720100	1280

Perforated Intervals

From	To
9690	19362

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

FRAC W/ 16,387,306 GALS SLICKWATER, CARRYING 8,658,415# 100 MESH AND 7,339,115# 40/70.

Formation	Top
CHEROKEE	9555

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 21 TWP: 19N RGE: 25W County: ELLIS

NE SE SW SW

369 FSL 1283 FWL of 1/4 SEC

Depth of Deviation: 9060 Radius of Turn: 540 Direction: 180 Total Length: 9695

Measured Total Depth: 19385 True Vertical Depth: 9842 End Pt. Location From Release, Unit or Property Line: 369

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Status: Accepted