

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35073267540000

Completion Report

Spud Date: June 17, 2021

OTC Prod. Unit No.: 073-227708-0-0000

Drilling Finished Date: October 24, 2021

1st Prod Date: February 21, 2022

Completion Date: February 21, 2022

Drill Type: HORIZONTAL HOLE

Well Name: LAURA 1507 2H-17X

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 29 15N 7W
 SW NW NW NE
 580 FNL 2390 FEL of 1/4 SEC
 Latitude: 35.753314 Longitude: -97.966711
 Derrick Elevation: 1222 Ground Elevation: 1192

First Sales Date: 2/21/2022

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100
 THE WOODLANDS, TX 77380-3197

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
726042	

Increased Density	
Order No	
692676	
692677	
710583	
717256	
710582	
717255	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1466		710	SURFACE
INTERMEDIATE	5 5/8	32	HCL 80	7745		1140	500
PRODUCTION	5 1/2	20	P-110	19086		1790	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19115

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 26, 2022	MISSISSIPPIAN	1323	43	1724	1303	2813	FLOWING	2500	48	2035

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: OIL				
Spacing Orders					Perforated Intervals					
Order No		Unit Size			From			To		
633113		640			9020			19019		
726041		MULTI UNIT								
Acid Volumes					Fracture Treatments					
There are no Acid Volume records to display.					TOTAL FLUID = 463,899BBLS TOTAL PROPPANT = 18,680,021LBS					

Formation	Top
MISSISSIPPIAN	8356

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 17 TWP: 15N RGE: 7W County: KINGFISHER
NE NE NW NW
89 FNL 1302 FWL of 1/4 SEC
Depth of Deviation: 7905 Radius of Turn: 477 Direction: 360 Total Length: 9999
Measured Total Depth: 19115 True Vertical Depth: 8412 End Pt. Location From Release, Unit or Property Line: 89

FOR COMMISSION USE ONLY
Status: Accepted
1148020