

**OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)**

API NUMBER: 029 21431

Approval Date: 08/18/2022

Expiration Date: 02/18/2024

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 29 Township: 2N Range: 10E County: COAL

SPOT LOCATION: C SW NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 1980 1980

Lease Name: REBECCA Well No: 1-29 Well will be 1980 feet from nearest unit or lease boundary.

Operator Name: COMMAND ENERGY OPERATING LLC Telephone: 5398671234 OTC/OCC Number: 24630 0

COMMAND ENERGY OPERATING LLC

TULSA, OK 74119

RONNIE WASHBURN
16537 US HIGHWAY 75
COLGATE OK 74538

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 CROMWELL	251CMWL	7010

Spacing Orders: 142472 Location Exception Orders: **No Exceptions** Increased Density Orders: **No Density**

Pending CD Numbers: 202203074 Working interest owners' notified: *** Special Orders: **No Special**

Total Depth: 7375 Ground Elevation: 720 **Surface Casing: 500** Depth to base of Treatable Water-Bearing FM: 400

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:	
D. One time land application -- (REQUIRES PERMIT)	PERMIT NO: 22-38497
H. (Other)	CLOSED SYSTEM=STEEL PITS (REQUIRED - COON CREEK)

PIT 1 INFORMATION	
Type of Pit System: CLOSED Closed System Means Steel Pits	Category of Pit: C
Type of Mud System: WATER BASED	Liner not required for Category: C
Chlorides Max: 5000 Average: 3000	Pit Location is: NON HSA
Is depth to top of ground water greater than 10ft below base of pit? Y	Pit Location Formation: BOGGY
Within 1 mile of municipal water well? N	
Wellhead Protection Area? N	
Pit is not located in a Hydrologically Sensitive Area.	

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[8/8/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
PENDING CD - 202203074	<p>[8/18/2022 - G56] - (E.O.) 29-2N-10E X142472 CMWL 1 WELL NO OP NAMED REC 8/8/2022 (MOORE)</p>
SPACING - 142472	<p>[8/18/2022 - G56] - (640) 29-2N-10E EST OTHER EXT OTHERS EXT 140694 CMWL, OTHER</p>

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