

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35017256160000

Completion Report

Spud Date: January 01, 2022

OTC Prod. Unit No.: 017-227935 & 051-227935

Drilling Finished Date: March 20, 2022

1st Prod Date: April 30, 2022

Completion Date: April 30, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DARROW TRUST 4H-7-18

Purchaser/Measurer: BMM/ENLINK

Location: CANADIAN 7 10N 5W
 NE NE NE SW
 2375 FSL 2375 FWL of 1/4 SEC
 Latitude: 35.35477373 Longitude: -97.76946876
 Derrick Elevation: 1319 Ground Elevation: 1292

First Sales Date: 4/30/2022

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
 TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
725285	

Increased Density	
Order No	
727345	
727346	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	K-55	1020		287	SURFACE
PRODUCTION	7	29	P-110	8724		238	5589

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	8227	0	510	8565	16792

Total Depth: 16792

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 28, 2022	WOODFORD	125	35.6	214	1712	1231	GAS LIFT	1395	128	165

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
655175	640
654437	640
725284	MULTIUNIT

Perforated Intervals

From	To
9562	16742

Acid Volumes

18,596 GALLONS OF 15% HCl

Fracture Treatments

18,175,600 POUNDS OF PROPPANT
412,945 BARRELS OF FRAC FLUID

Formation	Top
WOODFORD	9157

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 18 TWP: 10N RGE: 5W County: GRADY

SE SW SW SE

125 FSL 1985 FEL of 1/4 SEC

Depth of Deviation: 8854 Radius of Turn: 419 Direction: 185 Total Length: 7307

Measured Total Depth: 16792 True Vertical Depth: 9434 End Pt. Location From Release, Unit or Property Line: 125

FOR COMMISSION USE ONLY

1148435

Status: Accepted