

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051248800000

Completion Report

Spud Date: December 20, 2021

OTC Prod. Unit No.: 051-227834-0-0000

Drilling Finished Date: February 14, 2021

1st Prod Date: April 08, 2022

Amended

Completion Date: March 31, 2022

Amend Reason: CHANGE WELL CLASSIFICATION

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SILVER STRATTON 2-6-31-30XHW

Purchaser/Measurer: ONEOK, DCP, ENERGY TRANSFER

Location: GRADY 6 4N 5W
NE SW SW SW
555 FSL 580 FWL of 1/4 SEC
Latitude: 34.842646 Longitude: -97.771288
Derrick Elevation: 1191 Ground Elevation: 1164

First Sales Date: 04/08/2022

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870
OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
725615	

Increased Density	
Order No	
722227	
722228	
722229	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	107	J-55	80			SURFACE
SURFACE	13 3/8	55	J-55	1504		666	SURFACE
INTERMEDIATE	9 5/8	40	J-55	12287		1404	5643
PRODUCTION	5 1/2	23	P-110	28702		2870	8287

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 28702

Packer	
Depth	Brand & Type
N/A	N/A

Plug	
Depth	Plug Type
N/A	N/A

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 10, 2022	WOODFORD	954	54	14395	15091	1500	FLOWING	2500	42	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319WDFD		Class: GAS	
Spacing Orders			Perforated Intervals		
Order No	Unit Size	From	To		
152878	640	14650	15969		
158233	640	16711	18814		
725579	MULTIUNIT	18843	24148		
		24177	28614		
Acid Volumes			Fracture Treatments		
1,175 BARRELS 15% HCl			670,120 BARRELS FRAC FLUID 28,388,966 POUNDS SAND		

Formation Name: SYCAMORE		Code: 352SCMR		Class: GAS	
Spacing Orders			Perforated Intervals		
Order No	Unit Size	From	To		
152878	640	16119	16684		
725579	MULTIUNIT				
Acid Volumes			Fracture Treatments		
ACIDIZED WITH WOODFORD			FRAC'D WITH WOODFORD		

Formation	Top
WOODFORD	14541

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
AMENDED TO CHANGE WELL CLASSIFICATION

Lateral Holes

Sec: 30 TWP: 5N RGE: 5W County: GRADY

NE SE NW NW

901 FNL 1228 FWL of 1/4 SEC

Depth of Deviation: 14080 Radius of Turn: 670 Direction: 358 Total Length: 14052

Measured Total Depth: 28702 True Vertical Depth: 14195 End Pt. Location From Release, Unit or Property Line: 901

FOR COMMISSION USE ONLY

1148631

Status: Accepted