Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35043237420000 **Completion Report** Spud Date: March 04, 2022

OTC Prod. Unit No.: 043 228003-0-0000 Drilling Finished Date: April 08, 2022

1st Prod Date: July 01, 2022

Completion Date: June 24, 2022

Drill Type: **HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: RHEA 2-33MHX Purchaser/Measurer: DCP MIDSTREAM

Location: **DEWEY 33 19N 14W** First Sales Date: 07/01/2022

NE SW SW SE 425 FSL 2215 FEL of 1/4 SEC

Latitude: 36.073611 Longitude: -98.697273 Derrick Elevation: 1842 Ground Elevation: 1817

Operator: CRAWLEY PETROLEUM CORPORATION 7980

> 105 N HUDSON AVE STE 800 **OKLAHOMA CITY, OK 73102-4803**

	Completion Type							
Х	Single Zone							
	Multiple Zone							
	Commingled							

Location Exception							
Order No							
727089							

Increased Density
Order No
709328
723044 EXT
708976
723045 EXT

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	9 5/8	36	J-55 STC	437		170	SURFACE		
PRODUCTION	7	29	HCP110	9240		505	SURFACE		

Liner										
Туре	Size	Weight	Grade	Length PSI SAX			Top Depth Bottom Depth			
LINER	4 1/2	13.5	HCP110	10608	0	708	9042	19650		

Total Depth: 19653

Packer						
Depth	Brand & Type					
There are no Packer records to display.						

Plug							
Depth	Plug Type						
There are no Plug records to display.							

Initial Test Data

August 22, 2022 1 of 3

Test Date	Formatio	on	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 01, 2022	2022 ALL ZONES PRODUCING		700	47	2358	3368	1171	FLOWING	2500	30/64	
			Con	npletion and	l Test Data I	by Producing F	ormation	•			•
	Formation Na CHESTER)	me: MISSI	SSIPPIAN (L	ESS	Code: 35	59MSNLC	С	lass: OIL			
	Spacing (Orders				Perforated I	ntervals				
Orde	er No	Uı	nit Size		Fron	From		Го			
682	104		640		1000	00	14	527			
727	088	MU	LTIUNIT						_		
	Acid Vol	umes				Fracture Tre	atments		7		
ACID: 4,280 BARRELS					FLUID: 498,097 BARRELS FRAC FLUID SAND: 17,176,760 POUNDS SAND						
	Formation Na	me: MISSI	SSIPPI SOLI	D	Code: 35	51MSSSD	C	lass: OIL			
	Spacing (Orders				Perforated I	ntervals				
Orde	Order No Unit Size		$\neg \vdash$	Fron	n	7	Го	7			
222	494	94 640			1452	27	19552				
727088 MULTIUNIT						-			_		
Acid Volumes					Fracture Treatments						
ACIDIZED WITH MISSISSPIAN (LESS CHESTER))	FRAC'D WITH MISSISSIPPIAN (LESS CHESTER)						
Formation Top						Vere open hole I	ogs run? No				
MISSISSIPPIAN (LESS CHESTER)				9550 Date last log run:							
			•			Vere unusual dri Explanation:	lling circums	tances encou	intered? No		
Other Remark	(S										
There are no C											

August 22, 2022 2 of 3

Lateral Holes

Sec: 28 TWP: 19N RGE: 14W County: DEWEY

NW NW NW NE

165 FNL 2410 FEL of 1/4 SEC

Depth of Deviation: 9325 Radius of Turn: 600 Direction: 360 Total Length: 9728

Measured Total Depth: 19653 True Vertical Depth: 9676 End Pt. Location From Release, Unit or Property Line: 165

FOR COMMISSION USE ONLY

1148530

Status: Accepted

August 22, 2022 3 of 3