

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049253450000

Completion Report

Spud Date: September 06, 2021

OTC Prod. Unit No.: 049-227797-0-0000

Drilling Finished Date: November 25, 2021

1st Prod Date: March 25, 2022

Completion Date: March 17, 2022

Drill Type: HORIZONTAL HOLE

Well Name: RCL 4-19-30-31XHW

Purchaser/Measurer: ENABLE MIDSTREAM PARTNERS

Location: GARVIN 19 3N 4W
NE SE NW NW
765 FNL 1286 FWL of 1/4 SEC
Latitude: 34.722769 Longitude: -97.663832
Derrick Elevation: 1265 Ground Elevation: 1235

First Sales Date: 03/25/2022

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870
OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	725867

Increased Density	
Order No	
	721869
	721871
	721870

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	107	K-55	80			SURFACE
SURFACE	13 3/8	55	J-55	1506		372	SURFACE
INTERMEDIATE	9 5/8	40	HCP-110	12831		672	4000
PRODUCTION	5 1/2	23	P-110	28968		2366	8831

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 28968

Packer	
Depth	Brand & Type
N/A	N/A

Plug	
Depth	Plug Type
N/A	N/A

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 30, 2022	WOODFORD	158	51	3963	25082	5325	FLOWING	2380	34	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
190289	640
608544	640
213539	640
725516	MULTIUNIT

Perforated Intervals

From	To
14993	19122
19151	24432
24461	28923

Acid Volumes

1150 BBLS 15% HCL

Fracture Treatments

717,122 BBLS FLUID & 32,997,926 LBS OF SAND

Formation	Top
WOODFORD	14844

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 31 TWP: 3N RGE: 4W County: GARVIN

SW NE SE SW

789 FSL 2043 FWL of 1/4 SEC

Depth of Deviation: 14440 Radius of Turn: 646 Direction: 180 Total Length: 13975

Measured Total Depth: 28968 True Vertical Depth: 15442 End Pt. Location From Release, Unit or Property Line: 789

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Status: Accepted