

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043232460002

Completion Report

Spud Date: April 29, 2022

OTC Prod. Unit No.: 043-207524-0-0000

Drilling Finished Date: May 27, 2022

1st Prod Date: June 11, 2022

Amended

Completion Date: June 07, 2022

Amend Reason: DEEPEN (DRILL HORIZONTAL LATERAL INTO RED FORK)

Drill Type: HORIZONTAL HOLE

Well Name: CYPRESS 1816 1-35H

Purchaser/Measurer: ENABLE

Location: DEWEY 35 18N 16W
SE SE SW SW
239 FSL 993 FWL of 1/4 SEC
Latitude: 35.986382 Longitude: -98.881317
Derrick Elevation: 1817 Ground Elevation: 1790

First Sales Date: 6/18/2022

Operator: BLAKE PRODUCTION COMPANY INC 18119

1601 NW EXPRESSWAY STE 777
OKLAHOMA CITY, OK 73118-1446

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
727697	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			90		10	SURFACE
SURFACE	13 3/8	68	J55	1535		985	60
INTERMEDIATE	9 5/8	40	P110	9153		600	6980
PRODUCTION	7 & 4.5	26 & 13.5	P110	14512		370	6592

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	7	26	P110	2417	0	220	6925	9342

Total Depth: 14568

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
12170	CIBP - 5 1/2"
6974	CIBP - 9 5/8"

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 14, 2022	RED FORK	1166	44	1529	1311	463	FLOWING	1000	36/64	400

Completion and Test Data by Producing Formation

Formation Name: RED FORK

Code: 404RDFK

Class: OIL

Spacing Orders

Order No	Unit Size
717036	640

Perforated Intervals

From	To
9309	14465

Acid Volumes

571 BARRELS 7.5% HCl

Fracture Treatments

164178 BARRELS WATER
1,027,160 POUNDS 100 MESH SAND
5,696,860 POUNDS 40/70 MESH SAND

Formation	Top
RED FORK	9035

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

PLUG BACK WOODFORD LATERAL. SET 5 1/2 CIBP @ 12,170' W/ 2 SACKS CEMENT TO 12,160'. SET 9 5/8 CIBP @ 6,974'. WHIPSTOCK @ 6,924'. WINDOW CUT IN 9-5/8" CASING FROM 6,924'-6,943'. RAN 7" LINER FROM 6925' TO 9342'. RAN NEW STRING OF 7' & 4.5" PRODUCTION CASING IN NEW LATERAL AND CEMENTED TO 6,592'. THAT PRODUCTION CASING IS 7" FROM SURFACE TO 6806' THEN CHANGE OVER TO 4.5" TO 14512'. NEW SURVEY STARTS AT 6966' FOR UPPER HOLE SURVEY REFERENCE ORIGINAL SURVEY. FORMERLY WOODS 1-35.

Lateral Holes

Sec: 35 TWP: 18N RGE: 16W County: DEWEY

NW NW NW NE

327 FNL 2470 FEL of 1/4 SEC

Depth of Deviation: 8666 Radius of Turn: 600 Direction: 360 Total Length: 5161

Measured Total Depth: 14568 True Vertical Depth: 9032 End Pt. Location From Release, Unit or Property Line: 327

FOR COMMISSION USE ONLY

1148364

Status: Accepted