

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35063247090001

Completion Report

Spud Date: September 22, 2017

OTC Prod. Unit No.: 063-227899-0-0000

Drilling Finished Date: October 12, 2017

1st Prod Date: March 15, 2022

Amended

Completion Date: March 15, 2022

Amend Reason: SHOW COMPLETION

Drill Type: HORIZONTAL HOLE

Well Name: KAY LYNN 3031-1HX

Purchaser/Measurer:

Location: HUGHES 19 7N 9E
 NE SW SE SE
 334 FSL 875 FEL of 1/4 SEC
 Latitude: 35.058552 Longitude: -96.391184
 Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 03/15/2022

Operator: FOUNDATION ENERGY MANAGEMENT LLC 22137

5057 KELLER SPRINGS ROAD STE 650
 ADDISON, TX 75001-6583

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
725986	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	481		270	SURFACE
PRODUCTION	5.5	20	P-110	11921		1610	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 11918

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 28, 2022	WOODFORD			2716		2496	FLOWING		46	885

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
682331	640
725906	MULTIUNIT

Perforated Intervals

From	To
5027	11773

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

318,069 BARRELS TOTAL FLUID
3,267 GALLONS CHEMICALS

Formation	Top
WOODFORD	4810

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 31 TWP: 7N RGE: 9E County: HUGHES

SW NE SE NE

1868 FNL 601 FEL of 1/4 SEC

Depth of Deviation: 4378 Radius of Turn: 380 Direction: 182 Total Length: 6924

Measured Total Depth: 11918 True Vertical Depth: 4682 End Pt. Location From Release, Unit or Property Line: 584

FOR COMMISSION USE ONLY

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Status: Accepted