

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35017253740000

Completion Report

Spud Date: July 28, 2019

OTC Prod. Unit No.: 017-226620-0-0000

Drilling Finished Date: October 09, 2019

1st Prod Date: February 01, 2020

Completion Date: December 11, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SKYWALKER 34-27-11-6 2MXH

Purchaser/Measurer: ENLINK

Location: CANADIAN 34 11N 6W
 SE SW SE SW
 325 FSL 1760 FWL of 1/4 SEC
 Latitude: 35.378013 Longitude: -97.824572
 Derrick Elevation: 1304 Ground Elevation: 1278

First Sales Date: 02/01/2020

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
 TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
726561	

Increased Density	
Order No	
696417	
690464	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		60			SURFACE
SURFACE	9.625	40	J-55	1009		320	SURFACE
PRODUCTION	5.5	20	P-110	19983		1955	2873

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20033

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 02, 2020	MISSISSIPPIAN	621	40	2489	4008	1232	FLOWING		36	1200

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
694511	640
654420	640
726561	MULTIUNIT

Perforated Intervals

From	To
9699	19891

Acid Volumes

25,796 GALLONS

Fracture Treatments

20,339,092 POUNDS OF PROPPANT
455,837 BARRELS FRAC FLUID

Formation	Top
MISSISSIPPIAN	9309

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 27 TWP: 11N RGE: 6W County: CANADIAN

NW NE NE NW

65 FNL 2179 FWL of 1/4 SEC

Depth of Deviation: 9077 Radius of Turn: 408 Direction: 360 Total Length: 10166

Measured Total Depth: 20033 True Vertical Depth: 9057 End Pt. Location From Release, Unit or Property Line: 65

FOR COMMISSION USE ONLY

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Status: Accepted