

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35137276380000

Completion Report

Spud Date: December 10, 2021

OTC Prod. Unit No.: 137-227810-0-0000

Drilling Finished Date: January 11, 2022

1st Prod Date: March 30, 2022

Completion Date: March 13, 2022

Drill Type: HORIZONTAL HOLE

Well Name: RANGERS 36-25-1S-4W SXH 1

Purchaser/Measurer: ENERFIN GATHERING LLC

Location: STEPHENS 36 1S 4W
 SE SW SE SW
 214 FSL 1739 FWL of 1/4 SEC
 Latitude: 34.420235 Longitude: -97.573883
 Derrick Elevation: 1129 Ground Elevation: 1104

First Sales Date: 3/30/2022

Operator: BLACK MESA ENERGY LLC 24018

401 S BOSTON AVE STE 450
 TULSA, OK 74103-4045

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
724823

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13-3/8"	54.5 / 61	J-55	2509		1202	SURFACE
INTERMEDIATE	9-5/8"	47#	HCP-110	9797		1025	4800
PRODUCTION	5-1/2"	23#	P-110	17460		1605	5753

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17460

Packer	
Depth	Brand & Type
9622'	ARROWSET AS-1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 13, 2022	SYCAMORE	952	44.5	1439	1512	552	FLOWING		128	196

Completion and Test Data by Producing Formation

Formation Name: SYCAMORE

Code: 352SCMR

Class: OIL

Spacing Orders

Order No	Unit Size
704359	640
723323	320
724822	MULTIUNIT

Perforated Intervals

From	To
10119	14889
14889	17392

Acid Volumes

648 BBLS

Fracture Treatments

407,321 BBLS
18,063,516 LBS

Formation	Top
SYCAMORE	9722

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 25 TWP: 1S RGE: 4W County: STEPHENS

NE NE NW SW

103 FNL 1186 FWL of 1/4 SEC

Depth of Deviation: 9111 Radius of Turn: 481 Direction: 0 Total Length: 7594

Measured Total Depth: 17460 True Vertical Depth: 8737 End Pt. Location From Release, Unit or Property Line: 103

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Status: Accepted