

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073268680000

Completion Report

Spud Date: July 16, 2022

OTC Prod. Unit No.: 072-228066-0-1692

Drilling Finished Date: July 26, 2022

1st Prod Date: August 09, 2022

Completion Date: August 07, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LINCOLN SOUTHEAST OSWEGO UNIT 42-4HO

Purchaser/Measurer:

Location: KINGFISHER 18 17N 5W
NW SE SW SW
375 FSL 822 FWL of 1/4 SEC
Latitude: 35.942562 Longitude: -97.779424
Derrick Elevation: 0 Ground Elevation: 1038

First Sales Date:

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295
OKLAHOMA CITY, OK 73112-4275

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			90			SURFACE
SURFACE	9 5/8	40	J-55	304		150	SURFACE
PRODUCTION	7	26	P-110	6769		215	3929

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5550	0	480	6550	12100

Total Depth: 12110

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 16, 2022	OSWEGO	437	46	456	1043	1734	PUMPING		OPEN	

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders

Order No	Unit Size
52793	UNIT

Perforated Intervals

From	To
6830	11970

Acid Volumes

195,594 GALLONS 15% HCL, 57,351 BARRELS SLICK WATER

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
OSWEGO	6196

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 18 TWP: 17N RGE: 5W County: KINGFISHER

NE NE NW NW

3 FNL 1115 FWL of 1/4 SEC

Depth of Deviation: 5606 Radius of Turn: 1389 Direction: 2 Total Length: 5115

Measured Total Depth: 12110 True Vertical Depth: 6307 End Pt. Location From Release, Unit or Property Line: 3

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Status: Accepted