

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017257290000

Completion Report

Spud Date: December 14, 2021

OTC Prod. Unit No.: 017-227688-0-0000

Drilling Finished Date: December 30, 2021

1st Prod Date: February 26, 2022

Completion Date: January 17, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: EVERY 1405 4-19MH

Purchaser/Measurer: SUPERIOR PIPELINE

Location: CANADIAN 19 14N 5W
SE SW SW SW
208 FSL 334 FWL of 1/4 SEC
Latitude: 35.66797 Longitude: -97.77947
Derrick Elevation: 1305 Ground Elevation: 1287

First Sales Date: 2/26/2021

Operator: RED BLUFF RESOURCES OPERATING LLC 23828

3030 NW EXPRESSWAY STE 900
OKLAHOMA CITY, OK 73112-5468

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
726894	

Increased Density	
Order No	
722340	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			65			SURFACE
SURFACE	9.625	36	J-55	1050		280	SURFACE
PRODUCTION	7.0	29	CP-110	8652		205	5282

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	5326	0	460	8530	13856

Total Depth: 13900

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 05, 2021	MISSISSIPPIAN (LESS CHESTER)	362	42.9	482	1329	2885	PUMPING	101	40/64	246

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
673120	640

Perforated Intervals

From	To
8901	13710

Acid Volumes

300 GALLONS 7.5% HCl

Fracture Treatments

SAND: 9,333,547 POUNDS
FRAC FLUID: 329,734 BARRELS

Formation	Top
TONKAWA	5771
COTTAGE GROVE	6678
CHECKERBOARD	7131
BIG LIME	7685
CHEROKEE	7777
VERDIGRIS	7865
PINK LIME	7968
MERAMEC SHALE	8201

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 19 TWP: 14N RGE: 5W County: CANADIAN

NE NE NE NW

124 FNL 2495 FWL of 1/4 SEC

Depth of Deviation: 7207 Radius of Turn: 1039 Direction: 359 Total Length: 4809

Measured Total Depth: 13900 True Vertical Depth: 7766 End Pt. Location From Release, Unit or Property Line: 124

FOR COMMISSION USE ONLY

1147733

Status: Accepted