

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045238550000

Completion Report

Spud Date: March 25, 2022

OTC Prod. Unit No.: 045-227925-0-0000

Drilling Finished Date: April 19, 2022

1st Prod Date: May 21, 2022

Completion Date: May 09, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: RAGAN 25/24 NC 1H

Purchaser/Measurer: MEWBOURNE MARKETING INC.

Location: ELLIS 25 20N 26W
NE SW SE SW
345 FSL 1660 FWL of 1/4 SEC
Latitude: 36.173877 Longitude: -99.929259
Derrick Elevation: 2418 Ground Elevation: 2389

First Sales Date: 5/21/2022

Operator: MEWBOURNE OIL COMPANY 6722

3620 OLD BULLARD RD
TYLER, TX 75701-8644

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
727526	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1994		725	SURFACE
PRODUCTION	7	29	P-110	9120		910	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	ICP-110	10338	0	875	8635	18973

Total Depth: 18975

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 27, 2022	CHEROKEE	299	43	465	1555	1071	FLOWING	4609	24/64	

Completion and Test Data by Producing Formation

Formation Name: CHEROKEE

Code: 404CHRK

Class: OIL

Spacing Orders

Order No	Unit Size
723638	1280

Perforated Intervals

From	To
9320	18878

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

FRAC W/ 15,612,660 GALLONS SLICKWATER
CARRYING 8,157,976 POUNDS 100 MESH REGIONAL
SAND
7,290,900 POUNDS 40/70 REGIONAL SAND.

Formation	Top
CHEROKEE	9160

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 24 TWP: 20N RGE: 26W County: ELLIS

SW NW NE NW

336 FNL 1326 FWL of 1/4 SEC

Depth of Deviation: 8720 Radius of Turn: 359 Direction: 354 Total Length: 9655

Measured Total Depth: 18975 True Vertical Depth: 9034 End Pt. Location From Release, Unit or Property Line: 336

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Status: Accepted